

BUREAU OF LAND MANAGEMENT Montana State Office

5001 Southgate Drive Billings, Montana 59101-4669 http://www.mt.blm.gov/

United States Department of the Interior



In Reply To: MTM 96204

Notice of Competitive Oil and Gas Lease Sale

November 28, 2006

The Montana State Office is holding a competitive oral sale of Federal lands in the States of Montana, and North Dakota for oil and gas leasing. We are attaching a list that includes the parcel numbers, legal land descriptions and corresponding stipulations. The list is available on the Internet at: http://www.mt.blm.gov/oilgas.

The following is a link to a State of Montana website that you can use to determine the surface ownership for any parcels advertised on this list in Montana: http://gis.mt.gov/.

Internet site www.ndrin.com has available, for a fee, real estate records for the majority of the counties in North Dakota. Go to "Land Records" and in the second paragraph, select "click here" to see the list of participating counties.

When and where will the sale take place?

When: The competitive sale begins at 9:00 a.m. on Tuesday November 28, 2006. The sale

room opens at 8:00 a.m. for registration and assignment of bidder numbers.

We will hold the sale at the Bureau of Land Management, Montana State Office, Where:

5001 Southgate Drive, Billings, Montana. Parking is available.

Access: The sale room is accessible to persons with disabilities. If you need a sign language

interpreter or materials in an alternate format, please tell us no later than one week before

the sale. You may contact Elaine Kaufman at (406) 896-5108 or Joan Seibert at

(406) 896-5093.

How do I register as a bidder?

Before the sale starts, you must complete a bidder registration form to obtain a bidding number. The forms are available at the registration desk.

May I participate in a competitive oil and gas lease sale if my acreage holdings exceed the acreage limitations provided under 43 CFR 3101.2?

No. Qualified individuals, associations, or corporations may only participate in a competitive lease sale and purchase Federal oil and gas leases from this office if such purchase will not result in exceeding the State limit of 246,080 acres of public domain lands and 246,080 acres of acquired lands (30 U.S.C. 184(d)). For the purpose of chargeable acreage limitations, you are charged with your proportionate share of the lease acreage holdings of partnerships or corporations in which you own an interest greater than 10 percent. The Energy Policy Act of 2005, effective August 8, 2005, provides that your acreage holdings in the following leases are not chargeable: leases committed to a federally-approved unit agreement, cooperative plan, or communitization agreement, or for which royalty (including compensatory royalty or royalty-in-kind) was paid in the preceding calendar year. The acreage limitations and certification requirements apply for competitive oil and gas lease sales, noncompetitive lease offers, transfer of interest by

assignment of record title or operating rights, and options to acquire interest in leases regardless of whether an individual, association, or corporation has received, under 43 CFR 3101.2-4, additional time to divest excess acreage acquired through merger or acquisition.

What is the sale process?

Starting at 9:00 a.m. on the day of the sale:

- the auctioneer offers the parcels in the order they are shown on the attached list;
- registered bidders make oral bids on a per-acre basis for all acres in a parcel;
- the winning bid is the highest oral bid equal to or exceeding the minimum \$2.00 bid;
- the decision of the auctioneer is final; and
- names of high bidders (lessees) remain confidential until the results list is available.

If a parcel contains fractional acreage, round it up to the next whole acre. For example, a parcel of 100.48 acres requires a minimum bid of \$202 (101 acres x \$2). If the United States owns less than 100 percent of the oil and gas rights in a parcel, we will issue the lease for the percentage of interest the United States owns. **You must calculate your bid and advance rental payment on the gross acreage in the parcel**. For example, if the U.S. owns 50 percent of the oil and gas in a 100.48 acre parcel, the minimum bid is \$202 (101 acres x \$2) and the advance rental due is \$151.50 (101 acres x \$1.50).

What conditions apply to the lease sale?

- Parcel withdrawal or sale cancellation: We reserve the right to withdraw any or all parcels before the sale begins. If we withdraw parcels or cancel a sale, we will post a notice in our Public Records and Information Center and announce the withdrawn parcels at the sale.
- Lease terms: Leases issue for a primary term of 10 years. They continue beyond the primary term as long as the lease is producing in paying quantities or receiving production from another source. Rental is \$1.50 per acre for the first 5 years (\$2 per acre after that) until production begins. Once a lease is producing, we charge a royalty of 12.5 percent on the production removed or sold from the lease. You will find other lease terms on our standard lease form (Form 3100-11, June 1988 or later edition).
- **Stipulations:** Some parcels are subject to surface use restrictions or conditions affecting how you conduct operations on the lands. The stipulations become part of the lease and replace any inconsistent provisions of the lease form.
- **Bid form:** On the day of the sale, successful bidders must submit a properly completed lease bid form (Form 3000-2, October 1989 or later edition) along with their payment. The bid form is a legally binding offer to accept a lease and all its terms and conditions. When the prospective lessee or an authorized representative signs the bid form, they certify the lessee meets the conditions of 43 CFR 3102.5-2 and complies with 18 U.S.C. 1860, a law that prohibits unlawful combinations, intimidation of bidders, and collusion among bidders. You cannot withdraw your bid.

• Payment:

• minimum due by 4:00 p.m. on day of sale:

Bonus bid deposit of \$2.00 per acre or fraction thereof; First year's rent of \$1.50 per acre or faction thereof except for future interest parcels; and \$130 nonrefundable administrative fee

• remaining balance due by 4:00 p.m. December 12, 2006

If you don't pay in full by this date, you lose the right to the lease and all the money you paid the day of the sale. We may offer the parcel in a future sale.

- **Method of payment:** You can pay by:
 - personal check;
 - cashier's check;
 - money order; or
 - credit card (Visa, Mastercard, American Express or Discover)

Effective February 1, 2005, BLM will not accept credit card or debit card payments to the Bureau for an amount equal to or greater than \$100,000. We also will not accept aggregated smaller amounts to bypass this requirement. We encourage you to make any payments of \$100,000 or more by automated Clearing House (ACH) or Fed Wire transfer.

Make checks payable to: **Department of the Interior-BLM.** We do not accept cash. If you previously paid us with a check backed by insufficient funds, we will require a guaranteed payment, such as a cashier's check.

• Lease issuance: After we receive the bid forms and all monies due, we can issue the lease. The lease effective date is the first day of the month following the month we sign it. We can make the lease effective the first day of the month in which we sign it, if you ask us in writing before we sign the lease.

How can I find out the results of this sale?

We post the sale results in our Public Records and Information Center and the Internet at: http://www.mt.blm.gov/oilgas. You can buy a \$5/\$10 printed copy of the results list from the Public Records and Information Center.

How do I file a noncompetitive offer after the sale?

Lands that do not receive a bid and are not subject to a pre-sale offer are available for a two-year period beginning the day after the sale. To file a noncompetitive offer, you must submit:

- three copies of standard lease form (Form 3100-11, June 1988 or later edition) with lands described as specified in our regulations at 43 CFR 3110.5;
- \$335 nonrefundable administrative fee; and
- first year's advance rental (\$1.50 per acre or fraction thereof)

Place offers filed on the day of the sale and the first business day after the sale in the drop box in the Public Records and Information Center. We consider these offers simultaneously filed. When a parcel receives more than one filing by 4 p.m. on the day after the sale, we will hold a drawing to determine the winner. Offers filed after this time period, receive priority according to the date and time of filing in this office. The Noncompetitive drawing will be held on Thursday November 30, 2006, at 1:00 p.m. at the MTSO Access Information Center.

How do I file a noncompetitive pre-sale offer?

Under our regulations at 43 CFR 3110.1(a), you may file a noncompetitive pre-sale offer for lands that:

- are available; and
- have not been under lease during the previous one-year period; or
- have not been in a competitive lease sale within the previous two-year period.

Once we post a competitive sale notice, you cannot file a pre-sale offer for lands shown on the notice.

To file a pre-sale offer, you must submit:

- three copies of standard lease form (Form 3100-11, June 1988 or later edition) with lands described as specified in our regulations at 43 CFR 3110.5;
- \$335 nonrefundable administrative fee; and
- first year's advance rental (\$1.50 per acre or fraction thereof)

If we don't receive a bid at the sale for the parcel(s) contained in your pre-sale offer, we will issue the lease. You can withdraw your offer prior to the date we sign your lease. Your pre-sale offer is your consent to the terms and conditions of the lease, including any additional stipulations advertised in the Competitive Sale Notice.

Where can I obtain information pertaining to the individual Forest Service Stipulations?

The applicable Forest Service Environmental Impact Studies (EIS) describe stipulations for parcels located within the administrative boundary of the Forest Service units. The Geographic Information System (GIS) maps of the stipulations may be viewed at the following Forest Service offices:

- The individual District Ranger's Office identified in the stipulation listing included with this sale notice, or
- The individual Forest Supervisor's Office identified in the stipulation listing included with this sale notice, or
- Forest Service, Region One Office, 200 East Broadway, Missoula, Montana.

Where can I obtain information pertaining to the stipulations identified for BLM surface managed parcels?

You may contact the appropriate BLM Field Office if you need additional information regarding the identified stipulations including the specific portion of a legal subdivision affected by a stipulation.

May I protest BLM's decision to offer the lands in this Notice for lease?

Yes, under regulation 43 CFR 3120.1-3, you may protest the inclusion of a parcel listed in this sale notice. All protests must meet the following requirements:

- We must receive a protest no later than close of business on the 15th calendar day prior to the date of the sale. If our office is not open on the 15th day prior to the date of the sale, a protest received on the next day our office is open to the public will be considered timely filed. The protest must also include any statement of reasons to support the protest. We will dismiss a late-filed protest or a protest filed without a statement of reasons.
- A protest must state the interest of the protesting party in the matter.
- You may file a protest either by mail in hardcopy form or by telefax. You may not file a protest by electronic mail. A protest filed by fax must be sent to [406] 896-5292. A protest sent to a fax number other than the fax number identified or a protest filed by electronic mail will be dismissed.
- If the party signing the protest is doing so on behalf of an association, partnership or corporation, the signing party must reveal the relationship between them. For example, unless an environmental group authorizes an individual member of its group to act for it, the individual cannot make a protest in the group's name.

If BLM receives a timely protest of a parcel advertised on this Sale Notice, how does it affect bidding on the parcel?

We will announce receipt of any protests at the beginning of the sale. We will also announce a decision to either withdraw the parcel or proceed with offering it at the sale.

If I am the high bidder at the sale for a protested parcel, when will BLM issue my lease?

We will make every effort to decide the protest within 60 days after the sale. We will issue no lease for a protested parcel until the State director makes a decision on the protest. If the State Director denies the protest, we will issue your lease concurrently with that decision.

If I am the successful bidder of a protested parcel, may I withdraw my bid and receive a refund of my first year's rental and bonus bid?

No. In accordance with BLM regulations (43 CFR 3120.5-3) you may not withdraw your bid.

If BLM upholds the protest, how does that affect my competitive bid?

If we uphold a protest and withdraw the parcel from leasing, we will refund your first year's rental, bonus bid and administrative fee. If the decision upholding the protest results in additional stipulation, we will offer you an opportunity to accept or reject the lease with the additional stipulations prior to lease issuance. If you do not accept the additional stipulations, we will reject your bid and we will refund your first year's rental, bonus bid and administrative fee.

If BLM's decision to uphold the protest results in additional stipulations, may I appeal that decision?

Yes, you may. Note, an appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

May I appeal BLM's decision to deny my protest?

Yes, you may. Note, an appeal from the State Director's decision must meet the requirements of Title 43 CFR §4.411 and Part 1840.

May I withdraw my bid if the protestor files an appeal?

No. If the protestor appeals our decision to deny the protest, you may not withdraw your bid. We will issue your lease concurrently with the decision to deny the protest. If resolution of the appeal results in lease cancellation, we will authorize refund of the bonus bid and rentals and administrative fee if –

- there is no evidence that the lessee(s) derived any benefit from possession of the lease during the time they held it, and;
- there is no indication of bad faith or other reasons not to refund the rental, bonus bid and administrative fee.

How do I nominate lands for future sales?

- file a letter with this office describing the lands you want put up for sale;
- file a pre-sale offer

Who should I contact if I have a question?

For more information, contact Trish Cook at (406) 896-5110.

When is the next competitive oil and gas lease sale scheduled in Montana?

We are tentatively holding our next competitive sale on January 30, 2007.

/s/ Karen L. Johnson

Karen L. Johnson, Chief Fluids Adjudication Section

OFFICIAL POSTING DATE MUST BE ON OR BEFORE October 13, 2006

The official posting date will be noted on the copy posted in the Information Access Center of the Bureau of Land Management, Billings, Montana.

PUBLIC NOTICE

Any noncompetitive offers received for lands that are listed on the Notice from the time the list is officially posted in the Montana State Office Public Room until the first business day following the completion of the sale will be rejected as unavailable for filing per 43 CFR 3110.1(a)(ii).

SURFACE OWNERSHIP FOR PARCELS IN THE STATES OF MONTANA AND NORTH DAKOTA

The Montana State Office Competitive Sale Notices and stipulations are available at the following website:

http://www.mt.blm.gov/oilgas

Our Sale Notices now include the following link to a State of Montana website. You can determine from this website the surface ownership for parcels located in Montana that are advertised on our Competitive Sale Notices:

http://gis.mt.gov/

At the above website, select **Property Map**. Then click on the County 4 times to get to the screen that identifies the township and range (eg. T005NR051E). Then click on the township and range 2 times to reach the screen that displays the sections and subdivisions. At top of the screen, select the symbol for "**Identify**". Then click on the legal description you wish to query. An ownership screen will be displayed. You can select **View Detailed CAMA Records** for additional data regarding the ownership, i.e. the owner's name, taxable value, acreage type classification, etc.

The following website has available, for a fee, real estate records for the majority of the counties in North Dakota-- www.ndrin.com. Go to "Land Records" and in the second paragraph, select "click here" to see the list of participating counties.

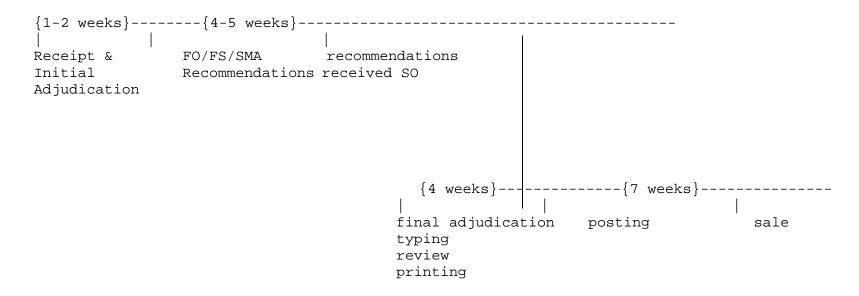
NOTICE TO LESSEE

Provisions of the Mineral Leasing Act (MLA) of 1920, as amended by the Federal Coal Leasing Amendments Act of 1976, affect an entity's qualifications to obtain an oil and gas lease. Section 2(a)(2)(A) of the MLA, 30 U.S.C. 201(a)(2)(A), requires that any entity that holds and has held a Federal coal lease for 10 years beginning on or after August 4, 1976, and who is not producing coal in commercial quantities from each such lease, cannot qualify for the issuance of any other lease granted under the MLA. Compliance by coal lessees with Section 2(a)(2)(A) is explained in 43 CFR 3472.

In accordance with the terms of this oil and gas lease with respect to compliance by the initial lessee with qualifications concerning Federal coal lease holdings, all assignees and transferees are hereby notified that this oil and gas lease is subject to cancellation if: (1) the initial lessee as assignor or as transferor has falsely certified compliance with Section 2(a)(2)(A) or (2) because of a denial or disapproval by a State Office of a pending coal action, i.e., arms-length assignment, relinquishment, or logical mining unit, the initial lessee as assignor or as transferor is no longer in compliance with Section 2(a)(2)(A). The assignee or transferee does not qualify as a bona fide purchaser and, thus, has no rights to bona fide purchaser protection in the event of cancellation of this lease due to noncompliance with Section 2(a)(2)(A).

Information regarding assignor or transferor compliance with Section 2(a)(2)(A) is contained in the lease case file as well as in other Bureau of Land Management records available through the State Office issuing this lease.

TIMELINE TO PROCESS EXPRESSIONS OF INTEREST (EOI) OR PRESALE OFFERS



Total time required to process EOI/Offer 4-5 months {16-18 weeks}

SMA-Surface Management Agency
ie: Forest Service, Bureau of Reclamation
FO-BLM Field Office FS-BLM Field Office
SO-Montana State Office

ALL LANDS ARE LISTED IN TOWNSHIP AND RANGE ORDER

MONTANA	11-06-03 PD
	T. 23 N, R. 8 E, PMM, MT
	sec. 3 SENW;
11-06-01 PD	4 W2SW;
T. 23 N, R. 6 E, PMM, MT	5 LOTS 5,6;
sec. 13 LOT 8;	5 NESW, NWSE;
13 NWSE, S2SE;	7 LOTS 1,2;
23 S2SE;	7 NENE, E2NW;
24 W2SW;	9 N2NW;
25 NWNW;	18 LOTS 5,9,10,12;
26 N2NE, SWNE, NENW, S2NW, SW;	Chouteau 712.56 AC
27 LOTS 5,6,7;	Stipulations: Cultural Resources,
33 SESE;	FERC 3730-1, Standard, TES
34 LOTS 6,7;	
34 SWNE, NESW, S2SW;	
35 N2NW, NWSW;	11-06-04 PD
Chouteau 1227.28 AC	T. 24 N, R. 8 E, PMM, MT
Stipulations: Cultural Resources,	sec. 34 LOTS 1,3;
FERC 3730-1, Standard, TES	Chouteau 73.16 AC
	Stipulations: Cultural Resources,
11-06-02 PD	FERC 3730-1, Standard, TES
T. 23 N, R. 7 E, PMM, MT	
sec. 8 LOT 6;	11-06-05 PD
8 SESW, NWSE;	T. 4 N, R. 17 E, PMM, MT
11 LOTS 4,5;	sec. 4 LOTS 1,2,3,4;
12 LOTS 1,2,4;	4 SENE, SWNW, W2SW;
12 S2NE, NESW, S2SW, SE;	Sweet Grass 307.51 AC
13 NENE, E2W2;	Stipulations: Cultural Resources,
14 LOTS 1,2;	Lease Notice-14-2, TES, Timing-13-1
14 W2NE, S2NW, W2SW;	
15 S2N2, NWNW, N2S2, SESE;	11-06-06 ACQ
17 SWNW;	T. 9 N, R. 25 E, PMM, MT
23 W2NW, NWSW;	sec. 4 LOTS 3,4;
24 E2NW, NESW;	4 S2NW, SW;
26 SWNE;	Musselshell 321.45 AC
27 N2NE, SWNE;	Stipulations: Cultural Resources,
Chouteau 2003.18 AC	Lease Notice-14-1,14-2, TES,
Stipulations: Cultural Resources,	Timing-13-3
FERC 3730-1, Standard, TES	
	11-06-07 ACQ
	T. 9 N, R. 26 E, PMM, MT
	sec. 1 LOTS 1,2;
	1 S2NE, SE;
	Musselshell 320.12 AC
	Stipulations: Cultural Resources,
	Lease Notice-14-1,14-2, NSO-11-2,
	TES

11 06 00	7.00	11 06 12	
11-06-08	ACQ	11-06-12 PD	
T. 9 N, R. 26 E, PMM, MT		T. 34 N, R. 27 E, PMM, MT	
sec. 1 LOTS 3,4;		sec. 4 LOTS 1,2,3,4;	
1 S2NW,SW;	26.76	4 S2N2, NESW, S2SW, SE;	
	36 AC	9 E2E2, W2W2;	
Stipulations: Cultural Resou		10 SWNE, W2, W2SE;	
Lease Notice-14-1,14-2, NSO-1	.1-2,	15 ALL;	
TES		Phillips 2018.12 AC	-
		Stipulations: Cultural Resources,	
11-06-09	PD	Standard, TES	
T. 34 N, R. 26 E, PMM, MT			
sec. 1 LOTS 1,2,3,4;		11-06-13 PD	
1 S2N2,SW,W2SE,SES	SE;	T. 34 N, R. 27 E, PMM, MT	
2 LOTS 1,2,3,4;		sec. 5 LOTS 1,2,3,4;	
2 S2N2,S2;		5 S2N2, NESW, S2SW, SE;	
11 W2;		6 LOTS 1-7 INCL.;	
Phillips 1583.4	4 AC	6 SENE, SENW, E2SW, W2SE;	
Stipulations: Cultural Resou	ırces,	7 LOTS 1,2;	
Standard, TES		7 NENE, S2NE, E2NW, N2SE;	
·		Phillips 1505.06 AC	7
11-06-10	ACQ	Stipulations: Cultural Resources,	
T. 34 N, R. 26 E, PMM, MT	~ ~	Standard, TES	
sec. 12 N2;			
Phillips 320.0	0 AC	11-06-14 ACQ	
Stipulations: Cultural Resou	irces.	T. 34 N, R. 27 E, PMM, MT	
Standard, TES	,	sec. 11 SWNE, SENW, SESE;	
2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		12 W2SW;	
11-06-11	PD	22 ALL;	
T. 34 N, R. 27 E, PMM, MT	12	23 S2;	
sec. 1 LOTS 2,3,4;		27 NW,E2SW;	
1 S2N2,S2;		28 N2NE, NW, W2SW;	
2 LOTS 1,2,3,4;		34 NWNE, NENW;	
2 S2N2,S2;		Phillips 1800.00 AC	7
3 LOTS 1,2;		Stipulations: Cultural Resources,	-
		-	
, · · · · · · · · · · · · · · · · ·		Standard, TES	
11 N2N2, SENE;		11 06 15	
12 N2,E2SW,SE;	. 21 - 2	11-06-15 PD	
	3.31 AC	T. 34 N, R. 27 E, PMM, MT	
Stipulations: Cultural Resou	irces,	sec. 13 N2, N2SW, SESW, SE;	
Standard, TES		14 ALL;	
		24 NE, S2SE;	
		25 W2NE, S2NW, N2SE;	
		26 W2;	
		Phillips 2040.00 AC	1
		Stipulations: Cultural Resources,	
		Standard, TES	

11-06-16	PD	11-06-21	ACQ
T. 34 N, R.	27 E, PMM, MT	T. 34 N, R. 29 E, PMM, MT	
sec. 21	E2,NWNW,SESW;	sec. 28 W2NE, SENE, N2SE, SE	ESE;
Phillips	400.00 AC	Phillips 240	.00 AC
Stipulation	s: Cultural Resources,	Stipulations: Cultural Resour	rces,
Standard, T	ES	Standard, TES	
		This parcel is located within	the
11-06-17	PD	Martin Lake Unit, designated a	as
T. 34 N, R.	27 E, PMM, MT	being a part of unleased Tract	t 28.
sec. 27		These lands were committed to	the
28	S2NE, E2SW, SE;	unit by the Authorized Officer	r at
33	NE, N2NW;	the time of unit approval, join	inder
34 35	NENE, S2N2, NWNW, N2S2; N2, N2S2;	to the unit is not required.	
Phillips	1520.00 AC	11-06-22	PD
-	s: Cultural Resources,	T. 11 N, R. 31 E, PMM, MT	12
Standard, T		sec. 18 LOTS 1,2,3;	
beandard, 1		18 NE, E2NW, NESE;	
11-06-18	PD		00 AC
	28 E, PMM, MT	Stipulations: Cultural Resour	
	LOTS 1,2,3;	Lease Notice-14-2, TES	1000,
Phillips	93.11 AC	Leade Notice II 2, III	
	s: Cultural Resources,	11-06-23	PD
Standard, T		T. 28 N, R. 55 E, PMM, MT	
		sec. 4 LOT 4;	
11-06-19	ACQ	5 LOTS 3,6,7;	
	28 E, PMM, MT	5 NESW, S2SW;	
	BED OF NONNAVIGABLE	6 E2SW,SE;	
	HORSESHOE LAKE RIPARIAN	8 NWSE;	
	TO LOTS 1,2,3 DESC BY	9 LOTS 1,2,6,7,8;	
	M&B 1 /	10 LOTS 1,2;	
25	LOTS 1,2,3;	10 N2SW;	
Phillips	120.46 AC	11 LOTS 1,2;	
	s: Cultural Resources,	11 N2SW;	
Standard, T		14 N2NW;	
2001100107		15 ALL;	
11-06-20	PD	17 SWNE;	
	28 E, PMM, MT	34 LOT 10;	
	BED OF NONNAVIGABLE	Roosevelt 1873.2	25 AC
500. 55	HORSESHOE LAKE RIPARIAN	Stipulations: CSU-12-4, Cultu	
	TO LOT 1 DESC BY M&B 1/	Resources, NSO-11-2,11-4, TES	
35	LOT 1;	Timing-13-3	,
Phillips	41.82 AC	111111111111111111111111111111111111111	
Stipulation			
Standard, T			
Dodinana, 1			

EXPLANATION $\underline{1}$ / SEE PAGE 17

11-06-24 PD	11-06-28 PD
T. 29 N, R. 55 E, PMM, MT	T. 28 N, R. 56 E, PMM, MT
sec. 2 LOT 4;	sec. 9 NESE;
2 SWNW;	18 SWSE;
3 LOTS 1,2;	30 LOT 2;
3 S2NE;	34 SWSW;
5 LOT 4;	Roosevelt 154.89 AC
5 SENE, S2NW, SW, NESE, S2SE;	Stipulations: CSU-12-4, Cultural
6 LOTS 1,6,7;	Resources, NSO-11-4, TES,
6 S2NE, E2SW, SE;	Timing-13-3
17 NE, N2NW, N2SE;	1121.9 10 0
18 E2NE;	11-06-29 PD
31 SWSE;	T. 28 N, R. 57 E, PMM, MT
Roosevelt 1561.43 AC	sec. 13 SWSE;
Stipulations: Cultural Resources,	Roosevelt 40.00 AC
NSO-11-4, TES, Timing-13-1,13-3	Stipulations: Cultural Resources,
NSO-11-4, 1ES, 11m1ng-13-1,13-3	TES
11-06-25 PD	
T. 29 N, R. 55 E, PMM, MT	11-06-30 PD
sec. 4 SWSW;	T. 28 N, R. 57 E, PMM, MT
5 SWNE, NWSE;	sec. 23 LOTS 2,3;
9 NWNW;	Roosevelt 72.26 AC
Roosevelt 160.00 AC	Stipulations: Cultural Resources,
Stipulations: Cultural Resources,	TES
TES, Timing-13-1,13-3	
	11-06-31 PD
11-06-26 PD	T. 10 N, R. 58 E, PMM, MT
T. 30 N, R. 55 E, PMM, MT	sec. 2 LOTS 3,4;
sec. 30 LOT 3;	2 S2NW,SW;
Roosevelt 16.72 AC	4 LOTS 3,4;
Stipulations: Cultural Resources,	4 SWNE, S2NW, S2;
NSO-11-2, TES, Timing-13-3	10 NWNW,S2NW,SW,NWSE,S2SE; 12 E2SE;
11-06-27 PD	Fallon 1320.77 AC
T. 30 N, R. 55 E, PMM, MT	Stipulations: Cultural Resources,
sec. 32 NE,E2NW,N2SE;	TES, Timing-13-1,13-4
33 SWNE;	
34 S2NE, SENW, S2;	11-06-32 PD
35 S2;	T. 11 N, R. 58 E, PMM, MT
Roosevelt 1120.00 AC	sec. 10 S2;
Stipulations: Cultural Resources,	12 ALL;
TES, Timing-13-3	14 E2;
	Wibaux 1280.00 AC
	Stipulations: Cultural Resources,
	TES, Timing-13-1

11-06-33	PD	11-06-37 PD
T. 17 N, R. 58 E, PMM, MT		T. 18 N, R. 58 E, PMM, MT
sec. 10 NENE, SWNW, SW, W2SE;		sec. 28 N2NW,SWNW,NWSW;
18 LOTS 1-12 INCL;		30 LOTS 1,10,11;
24 W2NW;		30 E2;
30 SENW, SESE;		32 N2;
32 E2NE;		Wibaux 903.69 AC
34 NWNW;		Stipulations: CSU-12-1, Cultural
Dawson 550.64		Resources, TES, Timing-13-1,13-3
Wibaux 440.00	AC	
Stipulations: Cultural Resource	es,	11-06-38 PD
TES, Timing-13-1,13-3		T. 27 N, R. 58 E, PMM, MT
		sec. 26 LOTS 1-9 INCL;
11-06-34	PD	26 SWNE, S2NW, SWSW;
T. 18 N, R. 58 E, PMM, MT		Richland 326.49 AC
sec. 2 LOTS 1,2,3,4;		Roosevelt 24.16 AC
2 NWSW, S2SW, NESE;		Stipulations: CSU-12-1,12-4,
10 ALL;		Cultural Resources, NSO-11-2, TES
Wibaux 939.36	AC	
Stipulations: CSU-12-1,12-4,		11-06-39 PD
Cultural Resources, TES, Timing-	-13-1	T. 10 N, R. 59 E, PMM, MT
		sec. 6 S2NE, SENW, NESW, SE;
11-06-35	PD	Wibaux 320.00 AC
T. 18 N, R. 58 E, PMM, MT		Stipulations: CSU-12-1, Cultural
sec. 4 LOTS 1,2,3,4;		Resources, TES, Timing-13-1
4 S2N2,S2;		, , ,
6 LOTS 1-7 INCL;		11-06-40 PD
6 S2NE, SENW, E2SW, SE;		T. 10 N, R. 59 E, PMM, MT
8 N2N2;		sec. 8 W2NW,S2SW;
Wibaux 1459.80	AC	20 NENE;
Stipulations: CSU-12-1,12-4,		22 SENE, W2W2, SENW, NESW,
Cultural Resources, TES, Timing-	-13-1	NESE;
		Fallon 520.00 AC
11-06-36	PD	Stipulations: CSU-12-1, Cultural
T. 18 N, R. 58 E, PMM, MT		Resources, TES, Timing-13-1
sec. 18 LOTS 1,2,3,4,9,10,11	1.12;	
18 N2NE, SENE, NESE;	-,	11-06-41 PD
20 S2;		T. 17 N, R. 59 E, PMM, MT
22 N2;		sec. 2 S2NW,SW,E2SE;
Wibaux 1054.64	AC	10 NE,E2NW,NWNW,NESE;
Stipulations: CSU-12-1, Cultura		12 E2NE, NW;
Resources, TES, Timing-13-1,13-3		18 LOTS 3,4;
resources, instructing is 1,15-	,	18 E2SW,SE;
		Wibaux 1198.18 AC
		Stipulations: CSU-12-1, Cultural
		Resources, TES, Timing-13-1,13-3

11-06-42		PD	11-06-46 PD
T. 18 N, R	2. 59 E, PMM, MT		T. 1 N, R. 61 E, PMM, MT
sec. 2	LOTS 1,2;		sec. 18 LOTS 3,4;
2	S2NE, SE;		18 E2SW, SE;
Wibaux	322.48	AC	19 LOTS 1,2;
Stipulatio	ons: Cultural Resource		19 NWNE, E2NW;
TES			28 W2SW, SESE;
			29 E2SW, SE;
11-06-43		PD	34 SWNW, NESW;
	2. 59 E, PMM, MT		Carter 956.69 AC
sec. 26			Stipulations: CSU-12-1,12-4,
	SWNE, NWNW, S2NW, N2SE;		Cultural Resources, TES,
31			Timing-13-1,13-4
32			5 , ,
32			11-06-47 PD
33	•		PreSale Offer: MTM 89862
	(21.55 AC)		T. 13 N, R. 1 W, PMM, MT
33			sec. 2 LOTS 1,2;
33			2 SENE;
Richland	92.70	AC	14 N2, W2SW, SE;
Roosevelt	634.91	AC	Lewis & Clark 679.14 AC
Stipulatio	ons: CSU-12-1,12-4,		Stipulations: Cultural Resources,
	Resources, NSO-11-2, TE	S	Standard, TES
11-06-44		PD	11-06-48 PD
T. 28 N, R	R. 59 E, PMM, MT		T. 12 N, R. 3 W, PMM, MT
sec. 7	W2SW;		sec. 14 LOTS 5-8 INCL;
9	S2SE;		14 SWNE, SENW, E2SW, SE;
19	SENE;		Lewis & Clark 479.01 AC
Roosevelt	200.00		Stipulations: Cultural Resources,
Stipulation TES	ons: Cultural Resource	es,	Standard, TES
			11-06-49 PD
11-06-45		PD	Presale Offer: MTM 90551
T. 17 N, R	2. 60 E, PMM, MT		T. 12 N, R. 3 W, PMM, MT
sec. 4	SWSW;		sec. 22 LOTS 1,2;
Wibaux	40.00	AC	22 W2NE, W2;
Stipulatio	ons: Cultural Resource	es,	23 LOT 1;
TES, Timin	ng-13-1		23 NE, E2NW, NESE;
			24 NW, N2SW, NWSE;
			27 NW, N2SW, SWSW;
			Lewis & Clark 1364.77 AC
			Stipulations: Cultural Resources,
			FERC 3730-1, Standard, TES

		11-06-54 Pl
11-06-50	PD	T. 12 N, R. 4 W, PMM, MT
Presale Offer: MTM 90552		sec. 2 LOTS 1,2,3;
T. 12 N, R. 3 W, PMM, MT		2 S2N2;
sec. 22 LOTS 3,4;		T. 13 N, R. 4 W, PMM, MT
22 W2SE;		sec. 25 W2;
23 LOTS 2,3,4;		26 N2NW, SWNW, E2SE;
23 E2SW, W2SE, SESE;		35 E2NW, NESW;
24 LOTS 1,2,3,4;		Lewis & Clark 928.09 A
27 E2,SESW;		Stipulations: Cultural Resources
Lewis & Clark 1003.91	AC	Standard, TES
Stipulations: Cultural Resourc	es,	
FERC 3730-1, Standard, TES		11-06-55 PI
		T. 12 N, R. 4 W, PMM, MT
11-06-51	PD	sec. 10 W2E2,SW;
Presale Offer: MTM 90553		14 W2;
T. 12 N, R 3 W, PMM, MT		26 W2;
sec. 25 LOTS 1-6 INCL.;		28 N2NE, W2;
25 NWNW, S2NW, SW, NWSE, S	2SE;	34 LOTS 3,4;
26 ALL;		34 N2SW;
Lewis & Clark 1280.2	4 AC	Lewis & Clark 1505.97 A
Stipulations: Cultural Resourc	es,	Stipulations: Cultural Resources
Standard, TES	·	Standard, TES
11-06-52	PD	11-06-56 PI
Presale Offer: MTM 90555		T. 13 N, R. 4 W, PMM, MT
T. 13 N, R. 3 W, PMM, MT		sec. 6 LOTS 1-7 INCL;
sec. 18 LOTS 1,3,4;		6 S2NE, SENW, NESE;
18 NE, E2NW, NESW;		Lewis & Clark 435.68 A
Lewis & Clark 395.83	AC	Stipulations: Cultural Resources
Stipulations: Cultural Resourc Standard, TES	es,	Standard, TES
		11-06-57 PI
11-06-53	PD	T. 13 N, R. 4 W, PMM, MT
T. 26 N, R. 3 W, PMM, MT		sec. 19 NESE, S2SE;
sec. 12 SWNE, S2NW, SW, W2SE;		21 SE;
Pondera 360.00	AC	28 NW, S2SW;
Stipulations: Cultural Resourc	es,	30 LOTS 1,2;
Standard, TES		30 E2,E2W2;
		31 LOTS 1,2;
		31 N2NE, E2NW, S2SE;
		32 ALL;
		33 S2NW, N2SW;
		Lewis & Clark 2201.40 A
		Stipulations: Cultural Resources
		Standard, TES

11-06-58	PD	
T. 14 N, R.	. 4 W, PMM, MT	11-06-61 PD
sec. 6	LOTS 1,2;	T. 13 N, R. 5 W, PMM, MT
6	S2NE, SE;	sec. 8 E2, N2NW, W2SW;
8	NENE, NESE, S2SE;	10 E2NE, W2SW;
8	SENE EXCL 6.99 AC IN	14 E2NE, NWNE, NENW, W2SW,
	UNPAT MS;	S2SE;
9	LOTS 1-8 INCL;	26 SWNE, E2W2, NWNW
9	LOT 9 EXCL .84 AC IN	33 LOT 2;
	UNPAT MS;	34 SENW, N2S2, SWSW;
9	SENE;	Lewis & Clark 1240.01 AC
Lewis & Cla	ark 745.26 AC	Stipulations: Cultural Resources,
Stipulation	ns: Cultural Resources,	Standard, TES
Standard, 7	TES	
		11-06-62 PD
11-06-59	PD	T. 14 N, R. 5 W, PMM, MT
T. 12 N, R.	. 5 W, PMM, MT	sec. 26 ALL;
sec. 1	LOTS 1,2,3,4;	28 SWNW, SW, W2SE, SESE;
1	S2N2,S2;	30 LOTS 1,2;
2	LOTS 1,4;	30 E2,E2W2;
2	SENE, SWNW, E2SE;	32 ALL;
3	LOTS 1,2,3,4;	Lewis & Clark 2154.80 AC
3	S2N2,N2SW;	Stipulations: Cultural Resources,
5	LOT 5;	Standard, TES
5	SEGR SURV IN NENE	
	(12.75 AC);	11-06-63 PD
12	NE, E2NW, NESW, NWSE;	T. 13 N, R. 6 W, PMM, MT
Lewis & Cla	ark 1568.36 AC	sec. 2 LOTS 1,2,3,4;
Stipulation	ns: Cultural Resources,	2 S2N2;
Standard, 1	TES	9 NWNW, S2NW;
		10 LOT 8;
11-06-60	PD	10 E2NE, NESE;
T. 13 N, R	. 5 W, PMM, MT	12 E2SE;
sec. 2	SW,S2SE;	14 SESW, W2SE;
4	S2;	15 LOTS 1,5;
5	S2SE;	Lewis & Clark 859.51 AC
6	LOTS 2-7 INCL;	Stipulations: Cultural Resources,
6	S2NE, SENW, E2SW, SE;	Standard, TES
12	LOTS 3,4;	
12	S2NW,E2SW,W2SE;	11-06-64 PD
Lewis & Cla	ark 1488.33 AC	T. 15 S, R. 6 W, PMM, MT
Stipulation	ns: Cultural Resources,	sec. 2 LOTS 1,4;
Standard, 7	TES	2 NWNE, NENW;
		Beaverhead 127.35 AC
		Stipulations: CSU-12-11, Cultural
		Resources, Lease Notice-14-5,
		NSO-11-17,11-24, TES,

Timing-13-6,1	13-11,13-13,13-14		11-06	5-68					PD
11-06-65		PD	T. 15	ss,	R.	6 W,	PMM,	MT	
T. 15 S, R. 6	5 W, PMM, MT		se	ec. 2	29	LOTS	1,2,	3,4;	
sec. 5 A	ALL;			2	29	W2;			
6 5	SE;			3	3 0	LOTS	1,2,	3,4;	
8 I	LOT 1;			3	3 0	E2,E2	2W2;		
8 1	N2N2,SENE,SWNW,NWSW;	;		3	31	LOTS	1,2,	5 ;	
S	S2SW,NESE,SWSE;			3	31	E2NW	, NESW	;	
Beaverhead	1272.36	AC		3	32	LOTS	1,2;		
Stipulations:	: CSU-12-1,12-11,		Beave	erhea	ad			134	3.12 AC
Cultural Reso	ources,Lease Notice-	-	Stipu	ılati	lons	s: CS	SU-12	-1,12-	11,
14-5, Lease No	otice-14-5,NSO-11-2,	.11-	Cultu	ıral	Res	source	es,Lea	ase No	tice-
22,11-24, TES	S,Timing-13-13,13-14	1	14-5,	,NSO-	-11-	-27,TI	ES,Ti	ming-1	3-14
11-06-66		PD	11-06	5-69					PD
T. 15 S, R. 6	5 W, PMM, MT		T. 15	ss,	R.	7 W,	PMM,	MT	
sec. 9 I	LOTS 1,2,3,4;		se	ec.	1	LOTS	2,3,	4;	
9 5	SENE,NW,N2S2;				1	S2N2	,S2;		
10 I	LOTS 1-5 INCL;				2	LOTS	1,2,	3,4;	
10 N	NW,N2SW;				2	S2N2	,W2SW	;	
Beaverhead	863.36	AC			3	LOTS	1,2;		
Stipulations:	: CSU-1,11, Cultura	al			3	SENE	, NESE	;	
Resources, Le	ease Notice-14-5,				4	SENW	,E2SW	,NWSE;	
NSO-11-24, TES	S,Timing-13-6,13-14		Beave	erhea	ad			131	8.63 AC
			Stipu	ılati	lons	s: CS	SU-12	-1,12-	11,12-13
11-06-67		PD	Cultu	ıral	Res	source	es,Lea	ase No	tice-
T. 15 S, R. 6	5 W, PMM, MT							1-22,T	ES,
sec. 17 I	LOTS 1,2,3,4;		Timir	1g-13	3-6	,13-14	4		
17 V	N2;								
18 I	LOTS 1,4;		11-06						PD
18 N	N2NE, NENW, SESW, S2SE;	;	T. 15	5S,	R.	7 W,	PMM,	MT	
19 E	E2,E2W2;		se	ec.	7	LOTS	1,2,	3,4;	
20 I	LOTS 1,2,3,4;				7	NE,E2	2W2,N	WSE,S2	SE;
20 V	N2;				8	N2,NE	ESW,S	E ;	
Beaverhead	1614.96	AC			9	W2;			
Stipulations:	CSU-12-1,12-11,		Beave	erhea	ad			144	3.44 AC
Cultural Reso	ources, Lease Notice	<u> </u>	Stipu	ılati	lons	s: CS	SU-12	-1,12-	11,12-13
14-5,NSO-11-2	2,TES,Timing-13-6,		Culti	ıral	Res	source	es,Lea	ase No	tice-
13-13,13-14			14-5,	TES,	Tir	ning-1	13-6,	13-7,1	3-14

11-06-71	P	D	11-06-75 PD
T. 15 S, R.	7 W, PMM, MT		T. 15 S, R. 7 W, PMM, MT
sec. 10	E2SW,SE;		sec. 31 LOTS 1,2,3,4;
11	S2NE, N2NW, SENW, SW, N2S	Ε,	31 E2,E2W2;
	SESE;		32 LOT 1;
12	NE, NENW, S2NW, S2;		32 N2,SW,N2SE,SWSE;
Beaverhead	1320.00 A	С	33 LOT 1;
	s: CSU-12-1,12-11,12-	13,	33 N2, N2SW, SESW, SE;
	sources,Lease Notice-		Beaverhead 1925.51 AC
	-2,11-4,11-17,11-22,TE	S,	Stipulations: R1-FS-2820-13c
	1,13-13,13-14	•	(Dillon),FS NSO-14-1,14-2,14-3,
	_,		14-4,14-6,FS CSU-16-1,16-2,16-4,
11-06-72	P	D	FS TES 18,FS Lease Notice Water
	7 W, PMM, MT	_	Quality-21,FS Lease Notice Roadless
	E2,E2W2,NWNW,SWSW;		Area-22b
	W2W2,N2SE,SESE;		11100 112
15	N2N2, SENE, E2SE;		11-06-76 PD
Beaverhead	1120.00 A	C	T. 15 S, R. 8 W, PMM, MT
	s: CSU-12-1,12-11,12-		sec. 21 ALL;
	sources,Lease Notice-	_5,	22 ALL;
	ming-13-6,13-13,13-14		23 ALL;
, ,			24 ALL;
11-06-73	P	D	Beaverhead 2560.00 AC
T. 15 S, R.	7 W, PMM, MT		Stipulations: R1-FS-2820-13c
	LOTS 1-6 INCL;		(Dillon),FS NSO-14-1,14-2,14-3,
17	E2NE, NESW, S2SW, SE;		14-4,14-5,14-6,14-7,FS Timing-15-1
18	LOTS 1-8 INCL;		FS CSU-16-1,16-2,16-3,16-4,
18	N2NE, E2W2, S2SE;		FS TES-18,FS Lease Notice Water
19	LOTS 1,2,3,4;		Quality-21,FS Lease Notice Roadless
19	E2,E2W2;		Area-22b
Beaverhead	1774.42 A	С	
Stipulation	s: R1-FS-2820-13c		11-06-77 PD
-	NSO-14-1,14-2,14-3,		T. 15 S, R. 8 W, PMM, MT
	4-6,FS Timing-15-1,		sec. 25 ALL;
	,16-2,16-3,16-4,FS TES		26 ALL;
	Notice Water Quality		35 LOTS 1,2,3,4;
	tice Roadless Area 22b		35 N2, NESE;
			36 LOTS 1,2,3,4;
11-06-74	P	D	36 N2,N2S2;
	7 W, PMM, MT		Beaverhead 2405.82 AC
	ALL;		Stipulations: R1-FS-2820-13c
23	NENE, S2NE, W2NW, S2;		(Dillon),FS NSO-14-1,14-2,14-3,
24	ALL;		14-4,14-6,14-7,FS Timing-15-1,
Beaverhead	1800.00 A	С	FS CSU-16-1,16-2,16-4,FS TES-18,
	s: CSU-12-1,12-11,12-		FS Lease Notice Water Quality-21,
	sources,Lease Notice-	•	FS Lease Notice Roadless Area-22b
	ming-13-6,13-14		
-,,	J,		

11-06-78	PD		PD
T. 15 S, R. 8 W, PMM, MT		T. 12 S, R. 10 W, PMM, MT	
sec. 27 ALL;		sec. 10 W2;	
28 ALL;		15 W2;	
29 ALL;		Beaverhead 640.00 7	
Beaverhead 1920.00	AC	Stipulations: CSU-12-1, Cultura	1
Stipulations: R1-FS-2820-13c		Resources, Lease Notice-	
(Dillon), FS NSO-14-1,14-2,14-4	.,	14-5(Dillon), NSO-11-17, TES,	
14-5,14-6,FS Timing-15-1,FS CSU	J <i>–</i>	Timing-13-7,13-11,13-13	
16-1,16-2,16-3,16-4,FS TES 18,			
FS Lease Notice Water Quality 2	1,	11-06-82	PD
FS Lease Notice Roadless Area 2	2b	T. 13 S, R. 10 W, PMM, MT	
		sec. 12 LOTS 1,2,3,4;	
11-06-79	PD	12 W2E2,W2;	
T. 15 S, R. 8 W, PMM, MT		13 ALL;	
sec. 32 LOTS 1,2,3,4;		14 ALL;	
32 NENE, NWNW;		23 ALL;	
33 LOTS 1,2,3,4;		Beaverhead 2559.06	AC
33 N2,N2SE;		Stipulations: R1-FS-2820-13c	
34 LOTS 1,2,3,4;		(Dillon),FS NSO-14-1,14-2,	
34 N2;		FS Timing-15-1,FS CSU-16-1,16-2,	
Beaverhead 1159.02	. AC	FS TES 18,FS Lease Notice Water	
Stipulations: R1-FS-2820-13c		Quality 21	
(Dillon), FS NSO-14-1,14-2,14-4		£	
14-6,14-7,FS CSU-16-1,16-2,16-4		11-06-83	PD
FS TES 18,FS Lease Notice Water		T. 4 S, R 22 E, PMM, MT	
Quality 21,FS Lease Notice Road		sec. 31 LOT 3;	
Area 22b		33 SWSE;	
112 00 222		Carbon 79.10 2	ΔC
11-06-80	PD	Stipulations: Cultural Resources	_
T. 15 S, R. 9 W, PMM, MT	12	Lease Notice-14-2, TES, Timing-1	
sec. 24 ALL;			_
25 ALL;		11-06-84	PD
26 ALL;		T. 5 S, R 22 E, PMM, MT	
27 LOTS 1,2,3;		sec. 15 SESE;	
27 N2,SE;		28 SWNE;	
Beaverhead 2473.68	a AC	29 N2NW;	
Stipulations: R1-FS-2820-13c	AC	Carbon 160.00 2	7 C
(Dillon), FS NSO-14-1, 14-2, 14-4,		Stipulations: CSU-12-1, Cultural	
14-5,14-6,14-7,FS CSU-16-1,16-2		Resources, Lease Notice-14-2, TE	
16-4,FS TES 18,FS Lease Notice		Timing-13-1	٥,
		111111111111111111111111111111111111111	
Quality 21,FS Lease Notice Road Area 22b	11000	11-06-85	ממ
ALCA 22D			PD
		T. 9 S, R. 22 E, PMM, MT	
		sec. 15 ALL;	7. (1
		Carbon 640.00 2	
		Stipulations: Cultural Resource:	
		Lease Notice-14-1,14-2, TES, Tim:	ıng-
		13-1,13-3	

11-06-86	PD	11-06-91 PD
T. 9 S, R. 22 E, PMM, MT	FD	T. 7 S, R. 52 E, PMM, MT
sec. 25 ALL;		sec. 3 S2NE, NW, S2;
Carbon 640.0	00 AC	4 ALL;
Stipulations: CSU-12-1, Cultu	ıral	5 SENE, W2NW, S2;
Resources, Lease Notice-14-1,1	4-2,	6 LOTS 1,2,3,4;
TES, Timing-13-1,13-3		6 NE,E2NW,NESW,N2SE;
		Powder River 2086.64 AC
11-06-87	PD	Stipulations: CSU-12-1, Cultural
T. 9 S, R. 22 E, PMM, MT		Resources, TES, Timing-13-4
sec. 27 E2,SESW;		nesources, ils, ilming is i
28 SWSW; Carbon 400.0	10 AC	11-06-92 PD
Stipulations: CSU-12-1, Cultu		T. 7 S, R. 52 E, PMM, MT
Resources, Lease Notice-14-1,1		sec. 13 ALL;
TES, Timing-13-1,13-3	.T 2,	14 E2,NWNW;
1115, 11111119 13 1,13 3		23 NE, NENW, SWNW, SESW,
11-06-88	PD	NESE, S2SE;
T. 6 S, R. 52 E, PMM, MT	1.5	24 ALL;
sec. 15 N2NE, SWNE, NW, NWSW;		Powder River 2040.00 AC
22 SENE, SWNW;		Stipulations: CSU-12-1,12-3,
23 S2NE, SENW, SE;		Cultural Resources, NSO-11-2, TES,
Powder River 680.0	00 AC	Timing-13-1,13-3,13-4
Stipulations: Cultural Resour		
TES, Timing-13-1,13-3	•	11-06-93 PD
		T. 7 S, R. 53 E, PMM, MT
11-06-89	PD	sec. 13 N2, NESW, NWSE;
T. 7 S, R. 52 E, PMM, MT		14 N2, N2SW, NWSE;
sec. 1 E2,E2W2;		15 N2, NESE;
9 ALL;		24 NENE;
10 N2,W2SW;		Powder River 1240.00 AC
11 SENE, N2NW, SWNW, SE;		Stipulations: CSU-12-3, Cultural
12 NE, SWNW, S2;		Resources, NSO-11-4, TES, Timing-
Powder River 2360.0	00 AC	13-1,13-3
Stipulations: CSU-12-3, Cultu	ıral	
Resources, NSO-11-2, TES, Timi	.ng-	11-06-94 PD
13-1,13-3,13-4		T. 7 S, R. 53 E, PMM, MT
		sec. 19 LOTS 1,2,3,4;
11-06-90	PD	19 E2,E2W2;
T. 7 S, R. 52 E, PMM, MT		20 ALL;
sec. 2 S2NW, N2SW, SWSW;		Powder River 1286.80 AC
Powder River 200.0		Stipulations: CSU-12-1,12-3,
Stipulations: Cultural Resour	ces,	Cultural Resources, TES, Timing-
NSO-11-2, TES , $Timing-13-4$		13-1,13-3

<pre>11-06-95 T. 7 S, R. 53 E, PMM, MT sec. 21 ALL; 22 N2NE,NWNW,S2S2; 23 S2NE,NW,S2; 24 SWSW; Powder River</pre>		<pre>11-06-100</pre>
<pre>11-06-96 T. 7 S, R. 53 E, PMM, MT sec. 25 W2E2,SENE,E2W2,</pre>		11-06-101 PD T. 7 S, R. 54 E, PMM, MT sec. 30 LOTS 1,2,3,4; 30 E2,E2W2; 31 LOTS 1,2,3,4; 31 E2,E2W2; 32 ALL;
11-06-97 T. 7 S, R. 53 E, PMM, MT sec. 26 ALL; 27 ALL; 34 ALL;	PD	Powder River 1889.44 AC Stipulations: CSU-12-1,12-3, Cultural Resources, TES, Timing-13-1,13-3
35 ALL; Powder River 2560.00 Stipulations: CSU-12-1,12-3, Cultural Resources, TES, Timing 13-1,13-3,13-4		T. 9 S, R. 54 E, PMM, MT sec. 11 NWNE, N2NW; Powder River 120.00 AC Stipulations: CSU-12-1, Cultural Resources, TES
<pre>11-06-98 T. 7 S, R. 53 E, PMM, MT sec. 28 ALL; 31 LOT 1; 31 NE,NENW,E2SE; 32 N2,SW,W2SE; 33 ALL;</pre>	PD	
Powder River 2162.36 Stipulations: CSU-12-1,12-3, Cultural Resources, TES, Timing 13-1,13-3		
11-06-99 T. 7 S, R. 53 E, PMM, MT sec. 29 ALL; 30 LOTS 1,2,3,4; 30 E2,E2W2; Powder River 1288.64 Stipulations: CSU-12-1, Cultur Resources, TES, Timing-13-1,13-	al	

NORTH DAKOTA	L	11-06-104	PD
11-06-103	PD	T. 148 N, R. 96 W, 5 th PM,	ND
T. 148 N, R.	96 W, 5 th PM, ND	sec. 7 LOT 11;	
sec. 6	BED LTL MO RIV RIPAR TO	Dunn	38.05 AC
	LOTS 6,7,8 (TR 1) DESC	Stipulations: CSU-12-17,	Cultural
	BY M&B (AC) 1/	Resources, NSO-11-34, Star	ndard, TES,
7	BED LTL MO RIV RIPAR TO	Timing-13-16,13-18,13-19	
	LOTS 3,4,5,6,7,8,10,13		
	(TR 1) DESC BY M&B	11-06-105	ACQ
	(AC) 1 /	T. 149 N, R. 96 W, 5 th PM,	ND
T. 148 N., R	2. 97 W., $\overline{5}^{TH}$ PM, ND	sec. 28 NENE;	
	BED LTL MO RIV RIPAR TO	McKenzie	40.00 AC
	LOTS 4,5,6,7,8,10,11,12,	Stipulations: R1-FS-2820-	-13d
	13,14 (TR 1) DESC BY	(McKenzie),FS NSO-14-8,14-	
	M&B (AC) 1/	FS Timing-15-3,FS CSU-16-9),
2	BED LTL MO RIV RIPAR TO	FS TES-18a	
	LOTS 1,2,3,4,5,6,7,8,9		
	(TR 1) DESC BY M&B	11-06-106	PD
	(AC) 1 /	T. 149 N, R. 96 W, 5 th PM,	ND
3	BED LTL MO RIV RIPAR TO	sec. 31 BED LTL MO RIV	/ RIPAR TO
	LOTS 1,4,6,7,8 (TR 1 &	LOTS 4,5,8,9,1	0,11(TR 1)
	2) DESC BY M&B	DESC BY M&B (38.83 AC)
	(AC) 1 /	$\frac{1}{2}$	
4	BED LTL MO RIV RIPAR TO	32 BED LTL MO RIV LOT 1 (TR 1) I	
	LOTS 1,8,9 (TR 2) DESC	M&B (1.58 AC)	
	BY M&B (AC) <u>1</u> /	T. 149 N., R. 97 W., 5^{TH} PI	
9	BED LTL MO RIV RIPAR TO	Sec. 36 BED LTL MO RIV	
	LOTS 1,2 (TR 2) DESC BY	LOTS 1-7 INCL	
	M&B (AC) 1/	DESC BY M&B ((48.36 AC)
10	BED LTL MO RIV RIPAR TO	<u>1</u> /	
	LOTS 1,2,4,6,7 (TR 2 &	McKenzie	88.77 AC
	3) DESC BY M&B	Stipulations: R1-FS-2820-	
	(AC) <u>1</u> /	(McKenzie),FS NSO-14-13,FS	3 TES-18a
12	BED LTL MO RIV RIPAR TO		
	LOTS 1,2 (TR 1) DESC BY	11-06-107	ACQ
	M&B (AC) <u>1</u> /	T. 152 N, R. 96 W, 5^{TH} PM	
McKenzie	AC	sec. 4 LOTS 1,2,3,4;	
Dunn	AC		L22.72 AC
Stipulations	: CSU-12-5, Cultural	Stipulations: BLM Split E	
Resources, N	ISO-11-32, Standard, TES,	BLM TES, R1-FS-2820-13d,FS	3 CSU-
Timing-13-16		16-10,FS TES-18a	
ACREAGE TOTA	LS WILL BE PROVIDED THE	Split Estate $\underline{2}/$	
DAY OF THE S	ALE		
		11-06-108	ACQ
		T. 149 N, R. 97 W, 5 th PM,	ND
		sec. 33 N2;	
			320.00 AC
		Stipulations: R1-FS-2820-	
EXPLANATION	1/ 2/ SEE PAGE 17	(McKenzie),FS NSO-14-8,FS 15-3,FS CSU-16-9,FS TES-18	

11-06-109 ACQ T. 152 N, R. 97 W, 5 th PM, ND	11-06-113 PD T. 147 N, R. 100 W, 5 TH PM, ND
sec. 29 SWNW, NESW; McKenzie 80.00 AC Stipulations: R1-FS-2820-13d	sec. 28 BED LTL MO RVR RIPAR TO; LOTS 1,2 DESC BY; M&B (9.901 AC); 1/
(McKenzie),FS NSO-14-8,FS Timing- 15-3,FS CSU-16-9,FS TES-18a	McKenzie 9.901 AC Stipulations: BLM Split Estate,
11-06-110 ACQ T. 146 N, R. 100 W, 5 TH PM, ND	BLM TES, R1-FS-2820-NSO-14-13, CSU-16-9,16-10,16-11 Split Estate 2/
sec. 1 LOTS 1,2,3,4;	-
1 S2N2,S2; 2 LOTS 1,2,3; 2 S2NE;	11-06-114 PD T 152 N, R. 100 W, 5 th PM, ND sec. 12 SESW,SWSE; 14 SWNE;
McKenzie 838.42 AC Stipulations: R1-FS-2820-13d, FS NSO-14-8,14-10,14-11,FS Timing-	24 SENW, SWSW, SESE; 25 W2NW; 26 NENW;
15-3,15-4,FS CSU-16-9,16-10,FS TES-	McKenzie 360.00 AC
18a,FS Lease Notice Roadless Area- 22c	Stipulations: CSU-12-17, Cultural Resources, Standard, TES
11-06-111 PD T. 146 N, R. 100 W, 5 TH PM, ND sec 4 LOTS 3,4;	11-06-115 PD T. 145 N, R. 101 W, 5 th PM, ND sec. 10 ALL; 14 NE;
4 S2NW,S2; 6 LOTS 1-7 INCL;	McKenzie 800.00 AC Stipulations: R1-FS-2820-13d
6 S2NE, SENW, E2SW, SE; McKenzie 1060.89 AC Stipulations: R1-FS-2820-	(McKenzie),FS NSO-14-8,14-12,FS TIMING-15-5,FS CSU-16-9,FS TES-18a
13d(McKenzie),FS NSO-14-8,14-9, 14-10,14-11,14-12,FS Timing-15-3,	11-06-116 ACQ T. 145 N, R. 101 W, 5 TH PM, ND
15-5,FS CSU-16-9,16-11,FS TES-18a, FS Lease Notice Roadless Area-22b	sec. 18 LOTS 7,8,9; 18 SESW;
11-06-112 PD T. 146 N, R. 100 W, 5 TH PM, ND	McKenzie 140.90 AC Stipulations: R1-FS-2820-13d
sec. 8 ALL; 10 ALL;	(McKenzie),FS NSO-14-8,14-13,FS CSU- 16-9,16-11,16-12,FS TES-18a
McKenzie 1920.00 AC Stipulations: R1-FS-2820-13d	11-06-117 PD T. 143 N, R. 102 W, 5 th PM, ND sec. 4 LOT 7;
(McKenzie),FS NSO-14-8,14-9, 14-10,14-11,14-12,FS Timing-15-3, 15-5,FS CSU-16-9,16-11,FS TES-18a, FS Lease Notice Roadless Area-22c	Billings 47.86 AC Stipulations: BLM Split Estate, BLM TES, R1-FS-2820 FS NSO-14-8, 14-13,FS TIMING-15-6,FS CSU-16-9, 16-10,16-11,16-13 Split Estate 2/
	EXPLANATION $\underline{1}/\underline{2}/$ SEE PAGE 17

```
11-06-118
                                 PD
                                            11-06-122
                                                                             PD
T. 144 N, R. 102 W, 5<sup>th</sup> PM, ND
                                            T 152 N, R 104 W, 5^{TH} PM, ND
   sec. 28 BED LTL MO RVR RIPAR TO;
                                               sec. 24 POR S2SE LYING INSIDE
                                                        FARM UNIT 109A DESC BY
            LOTS 1,9 DESC BY M&B; 1/
                           22.84 AC
Billings
                                                        M&B; 1/
                                                    25 POR LOTS 1,4, NENE LYING
Stipulations: R1-FS-2820-13d
                                                        INSIDE FARM UNIT 109A
(Medora), FS NSO-14-12, 14-13, FS CSU-
                                                        DESC BY M&B; 1/
16-9,16-12,TES-18a
                                                    27 SWSW;
                                                    28 LOTS 7,8;
11-06-119
                                ACQ
                                                    28 ACCRETIONS TO LOTS 7,8;
T. 144 N, R. 102 W, 5<sup>th</sup> PM, ND
                                                    29 S2NW;
   sec. 28 BED LTL MO RVR RIPAR TO;
                                                    30 LOTS 1,2;
            LOTS 2,5,6,7,8 DESC BY
                                                    30 SENE;
            M&B; 1/
                                                    32 N2NE;
                           35.907 AC
Billings
                                                    33 NWNW;
Stipulations: R1-FS-2820-13d
                                                    34 SE;
(Medora), FS NSO-14-12, 14-13, FS CSU-
                                                    35 LOT 7;
                                                    35 ACCRETIONS TO LOT 7;
16-9,16-12,FS TES-18a
                                            WILLIAMS
                                                                      60.04 AC
                                                                      409.56 AC
                                            MC KENZIE
11-06-120
                                 PD
T. 145 N, R. 102 W, 5<sup>th</sup> PM, ND
                                            Stipulations: CSU-12-5, Cultural
   sec. 22 NENW;
                                            Resources, NSO-11-39,11-40,
McKenzie
                           40.00 AC
                                            BOR GP-135, Form 3109-1, Standard,
Stipulations: R1-FS-2820-13d
                                            TES,
(McKenzie), FS NSO-14-8, FS CSU-16-9,
FS TES-18a
11-06-121
                                 PD
T. 142 N, R. 103 W, 5^{TH} PM, ND
   sec. 32 SENW;
Golden Valley
                           40.00 AC
Stipulations: CSU-12-17, Cultural
Resources, Standard, TES
```

EXPLANATION 1/, 2/ SEE PAGE 17

11-06-123 PD STATISTICS

T.129 N, R. 106 W, 5th PM, ND sec. 21 BED LTL MO RIV RIPAR TO LOTS 4,6,7 (TR 2) DESC BY M&B (20.91 AC); 1/

- 21 LOTS 4,6,7;
- 21 NWSW, N2SE, SESE;
- 27 BED LTL MO RIV RIPAR
 TO LOTS 1,2,3,4 (TR 4)
 DESC BY M&B (46.05 AC);
 1/
- 27 LOTS 1,2,3,4;
- 27 NENE;
- 28 BED LTL MO RIV RIPAR
 TO LOTS 1,2,12,13,15
 (TR 5,6,7) DESC BY M&B
 (44.36 AC); 1/
- 28 LOTS 1,2,12,13,15;
- 33 BED LTL MO RIV RIPAR
 TO LOTS 3,4,7,8,9,10
 (TR 8) DESC BY M&B
 (33.60 AC); 1/
- 33 LOTS 3,4,7,8,9,10;
- 33 W2W2;
- 34 BED LTL MO RIV RIPAR
 TO LOT 3 (TR 9) DESC BY
 M&B (18.99 AC); 1/
- 34 LOT 3;
- 35 S2SW;

Bowman 1176.00 AC Stipulations: CSU-12-17, Cultural Resources, Lease Notice-14-6, NSO-11-37,11-38, Standard, TES, Timing-13-20,13-21

Total Parcels: 123

Total Acreage: 116,006.688

No. of Parcels with Presale Offers 1

Parcel Number: 10-06-13

Total Acres with Presale Offers: 160.00

FOOTNOTES

- $\underline{\mathbf{1}}/$ The exact metes and bounds description will be made a part of any lease issued for these lands.
- <u>2</u>/ All or part of the lands are non-federal surface (split estate) with title to the mineral estate held by the United States. Due to this status, the mineral estate is administered by the Bureau of Land Management (BLM). Permits and approvals will be issued by the authorized BLM Officer. A notice will be attached at lease issuance. This notice will include legal descriptions and information for filing APDs.

Surface occupancy or use is subject to the following special operating Constraints.

Prior to surface disturbance on slopes over 30 percent, an engineering/reclamation plan must be approved by the authorized officer. Such plan must demonstrate how the following will be accomplished:

- Site productivity will be restored.
- Surface runoff will be adequately controlled.
- Off-site areas will be protected from accelerated erosion, such as rilling, gullying, piping, and mass wasting.
- Water quality and quantity will be in conformance with state and federal water quality laws.
- Surface-disturbing activities will not be conducted during extended wet periods.
- Construction will not be allowed when soils are frozen.

To maintain soil productivity, provide necessary protection to prevent excessive soil erosion on steep slopes, and to avoid areas subject to slope failure, mass wasting, piping, or having excessive reclamation problems.

PARCEL NO.	LEGAL DES	CRIPTION
11-06-34	T 18 N, F Sec 10	2 58 E, PMM, MT N2;
11-06-35	Sec 4	2 58 E, PMM, MT LOTS 1,2,3,4; S2N2,S2;
11-06-36		
11-06-37	Sec 28	2 58 E, PMM, MT N2NW,SWNW; LOT 1; E2;
11-06-38		2 58 E, PMM, MT LOTS 1,2;
11-06-39		2 59 E, PMM, MT S2NE,SENW,NESW,SE;
11-06-40	T 10 N, F Sec 8	2 59 E, PMM, MT W2NW;
11-06-41	Sec 2	2 59 E, PMM, MT S2NW,SW; NE,E2NW,NWNW,NESE;
11-06-43	Sec 26	2 59 E, PMM, MT SW; SWNE,NWNW,S2NW,N2SE;

CSU 12-1 PAGE 1 OF 3

PARCEL NO.	LEGAL DESCRIPTION
11-06-46	T 1 N, R 61 E, PMM, MT Sec 19 LOTS 1,2; Sec 19 NWNE,E2NW; Sec 28 W2SW,SESE; Sec 29 E2SW,SE;
11-06-65	T 15 S, R 6 W, PMM, MT Sec 5 NW; Sec 8 SENE, SWNW, SWSW;
11-06-66	T 15 S, R 6 W, PMM, MT Sec 9 SWNW;
11-06-67	T 15 S, R 6 W, PMM, MT Sec 17 LOT 1; Sec 17 NWNW; Sec 18 LOT 1; Sec 18 NENW; Sec 20 NWNW;
11-06-68	T 15 S, R 6 W, PMM, MT Sec 30 LOT 4; Sec 31 LOTS 2,5;
11-06-69	T 15 S, R 7 W, PMM, MT Sec 1 E2SE; Sec 2 LOT 1; Sec 2 SENE;
11-06-70	T 15 S, R 7 W, PMM, MT Sec 7 LOTS 2,3; Sec 7 SWNE,S2SE; Sec 8 S2SE; Sec 9 SWNW,W2SW;
11-06-71	T 15 S, R 7 W, PMM, MT Sec 10 NESW; Sec 11 SW,NESE;
11-06-72	T 15 S, R 7 W, PMM, MT Sec 13 SWSW; Sec 15 NENW, SESE;
11-06-74	T 15 S, R 7 W, PMM, MT Sec 22 SENE, SENW, SWSW, NESE; Sec 23 SWNE, SWNW, N2S2;
11-06-81	T 12 S, R 10 W, PMM, MT Sec 10 NWNW;
11-06-84	T 5 S, R 22 E, PMM, MT Sec 29 NENW;

CSU 12-1 PAGE 2 OF 3

PARCEL NO.	L	EGAL DES	SCRIPTION
11-06-86	Т		22 E, PMM, MT
		Sec 25	N2,E2SW,SE;
11-06-87	Т	9 S, R	22 E, PMM, MT
		Sec 27	NE, SESW, E2SE;
11-06-91	Т		52 E, PMM, MT
		Sec 3	S2NE, NW, S2;
11-06-92	Т		52 E, PMM, MT
		Sec 13 Sec 24	E2;
		Sec 24	АШі
11-06-94	Τ		53 E, PMM, MT
		Sec 19	LOTS 1,2,3,4; E2,E2W2;
		Sec 20	ALL;
11-06-95	Т	7 S, R	53 E, PMM, MT
		Sec 21	
11-06-97	Т	7 S, R	53 E, PMM, MT
		Sec 26	ALL;
		Sec 27	
		Sec 34 Sec 35	NE,E2NW; N2;
11-06-98	Т	7 S, R	53 E, PMM, MT
		Sec 28	
11-06-99	Т		53 E, PMM, MT
		Sec 29	
		Sec 30	LOTS 1,2,3,4; E2,E2W2;
11-06-101	Т		54 E, PMM, MT
		Sec 31	LOTS 1,2,3,4; E2,E2W2;
		Sec 31 Sec 32	E2,E2W2;
11-06-102	Τ	9 S, R	54 E, PMM, MT
		Sec 11	NWNE, N2NW;

PRIOR TO SURFACE DISTURBANCE, PRAIRIE DOG COLONIES AND COMPLEXES 80 ACRES OR MORE IN SIZE WILL BE EXAMINED TO DETERMINE THE ABSENCE OR PRESENCE OF BLACK-FOOTED FERRETS. THE FINDINGS OF THIS EXAMINATION MAY RESULT IN SOME RESTRICTIONS TO THE OPERATOR'S PLANS OR MAY EVEN PRECLUDE USE AND OCCUPANCY THAT WOULD BE IN VIOLATION OF THE ENDANGERED SPECIES ACT (ESA) OF 1973.

THE LESSEE OR OPERATOR MAY, AT THEIR OWN OPTION, CONDUCT AN EXAMINATION ON THE LEASED LANDS TO DETERMINE IF BLACK-FOOTED FERRETS ARE PRESENT, OR IF THE PROPOSED ACTIVITY WILL HAVE AN ADVERSE EFFECT, OR IF THE AREA CAN BE CLEARED. THIS EXAMINATION MUST

BE DONE BY OR UNDER THE SUPERVISION OF A QUALIFIED RESOURCE SPECIALIST APPROVED BY THE SURFACE MANAGEMENT AGENCY (SMA).

AN ACCEPTABLE REPORT MUST BE PROVIDED TO THE SMA DOCUMENTING THE PRESENCE OR ABSENCE OF BLACK-FOOTED FERRETS AND IDENTIFYING THE ANTICIPATED EFFECTS OF THE PROPOSED ACTION ON THE BLACK-FOOTED FERRET AND ITS HABITAT. THIS STIPULATION DOES NOT APPLY TO THE

TO ASSURE COMPLIANCE WITH THE ENDANGERED SPECIES ACT (ESA) BY LOCATING AND PROTECTING BLACK-FOOTED FERRETS AND THEIR HABITAT.

PARCEL NO.	L	EGAL DESCRIPTION
11-06-89	Т	7 S, R 52 E, PMM, MT
		Sec 1 NENE;
		Sec 9 N2NW, SENW;
11-06-92	Т	7 S, R 52 E, PMM, MT
		Sec 13 NENE, SWNW, NWSW, SESE
		Sec 24 N2;
11 06 00	_	
11-06-93	Т	7 S, R 53 E, PMM, MT
		Sec 14 NW;
		Sec 15 N2, NESE;
11-06-94	т	7 S, R 53 E, PMM, MT
11-00-94	1	Sec 19 LOT 2;
		Sec 19 E2SW;
		Sec 20 ALL;
		200 20 11227
11-06-95	Т	7 S, R 53 E, PMM, MT
		Sec 21 N2;
		Sec 22 NWNW, S2S2;
		Sec 23 S2NE, NW;
11-06-97	Т	7 S, R 53 E, PMM, MT
		Sec 27 W2NE, E2NW;
		Sec 34 S2;
11 06 00	_	E 0 5 50 5 510 105
11-06-98	Т	7 S, R 53 E, PMM, MT
		Sec 32 SW,W2SE;
		Sec 33 S2;

CSU 12-3 PAGE 1 OF 2

 PARCEL NO.
 LEGAL DESCRIPTION

 11-06-101
 T 7 S, R 54 E, PMM, MT

 Sec 30 LOT 2;

CSU 12-3 PAGE 2 OF 2

ALL SURFACE-DISTURBING ACTIVITIES, SEMI-PERMANENT AND PERMANENT FACILITIES IN VRM CLASS II, AREAS MAY REQUIRE SPECIAL DESIGN, INCLUDING LOCATION, PAINTING, AND CAMOUFLAGE, TO BLEND WITH THE NATURAL SURROUNDINGS AND MEET THE VISUAL QUALITY OBJECTIVES FOR THE AREA.

TO CONTROL THE VISUAL IMPACTS OF ACTIVITIES AND FACILITIES WITHIN ACCEPTABLE LEVELS.

PARCEL NO.	L	EGAL DESC	CRIPTION
11-06-23	Т	28 N, R Sec 15 Sec 17 Sec 34	SWNE;
11-06-28	Т	28 N, R Sec 30 Sec 34	
11-06-34	Т		58 E, PMM, MT LOTS 3,4;
11-06-35	Т	Sec 4 Sec 4 Sec 6	58 E, PMM, MT LOTS 1,2,3,4; S2N2,S2; LOTS 1,2,3,4,5,6,7; S2NE,SENW,E2SW,SE;
11-06-38	Т	Sec 26	58 E, PMM, MT LOTS 1,2,3,4,5,6,7,8,9; SWNE,S2NW,SWSW;
11-06-43	Т	Sec 26 Sec 27 Sec 31 Sec 32 Sec 32	SWNE,NWNW,S2NW,N2SE; LOTS 4,5,7; LOTS 3,5,6,7; SENE; ACCRETION TO LOT 2 (21.55 AC) LOT 2;
11-06-46	Т	Sec 28	51 E, PMM, MT W2SW,SESE; E2SW,SE;

CSU 12-4

SURFACE OCCUPANCY OR USE WOULD BE SUBJECT TO THE FOLLOWING SPECIAL OPERATING CONSTRAINT: NO DISTURBANCE OF RIPARIAN AREAS OF WETLANDS, INTERMITTENT, EPHEMERAL, OR PERENNIAL STREAMS AND RIVERS WOULD BE ALLOWED EXCEPT FOR ESSENTIAL ROAD AND UTILITY CROSSINGS.

PROTECTION OF RIPARIAN HABITAT.

PARCEL NO. 11-06-103		SCRIPTION R 96 W, 5 th PM, ND
11 00 100		BED LITTLE MISSOURI RIVER RIPARIAN TO LOTS 6,7,8 (TR 1);
	Sec 7	BED LITTLE MISSOURI RIVER RIPARIAN TO LOTS 3,4,5,6,7,8,10,13 (TR 1);
	т 1/10 м	R 97 W, 5 TH PM, ND
		BED LITTLE MISSOURI RIVER RIPARIAN TO
	260 1	LOTS 4,5,6,7,8,10,11,12,13,14 (TR 1)
	Sec 2	
	DEC Z	LOTS 1,2,3,4,5,6,7,8,9 (TR 1);
	Sec 3	
	DCC 3	LOTS 1,4,6,7,8 (TR 1 & 2);
	Sec 4	
	500 1	LOTS 1,8,9 (TR 2);
	Sec 9	
		LOTS 1,2 (TR 2);
	Sec 10	BED LITTLE MISSOURI RIVER RIPARIAN TO
		LOTS 1,2,4,6,7 (TR 2)
	Sec 12	BED LITTLE MISSOURI RIVER RIPARIAN TO
		LOTS 1,2 (TR 1);
11-06-122	T 152 N,	R 104 W, 5 TH PM, ND
	Sec 24	PORTION S2SE LYING INSIDE FARM UNIT 109A
		DESCRIBED BY M&B
	Sec 25	PORTION LOTS 1,4 LYING INSIDE FARM UNIT 109A
		DESCRIBED BY M&B
	Sec 25	PORTION NENE LYING INSIDE FARM UNIT 109A
		DESCRIBED BY M&B
		SWSW;
		LOTS 7,8;
	Sec 28	
	Sec 29	
		LOTS 1,2;
	Sec 30	
	Sec 32	
	Sec 33	
	Sec 34	
		LOT 7;
	Sec 35	ACCRETIONS TO LOT 7;

A FIELD INSPECTION WILL BE CONDUCTED FOR SPECIAL STATUS PLANT SPECIES BY THE LESSEE PRIOR TO ANY SURFACE DISTURBANCE. A LIST OF SPECIAL STATUS PLANT SPECIES WILL BE PROVIDED TO THE LESSEE AT THE TIME OF THE LEASE. PLANT SPECIES ON THE LIST ARE SUBJECT TO CHANGE OVER TIME AS NEW INFORMATION BECOMES AVAILABLE. PLANT INVENTORIES MUST BE CONDUCTED AT A TIME OF YEAR WHEN THE TARGET SPECIES ARE ACTIVELY GROWING AND FLOWERING. AN ACCEPTABLE REPORT MUST BE PROVIDED TO THE BLM DOCUMENTING THE PRESENCE OR ABSENCE OF SPECIAL STATUS PLANTS IN THE AREA PROPOSED FOR SURFACE DISTURBING ACTIVITIES. THE FINDINGS OF THIS REPORT MAY RESULT IN RESTRICTIONS TO THE OPERATOR'S PLANS OR MAY PRECLUDE USE AND OCCUPANCY.

TO PROTECT AND CONSERVE RARE PLANTS, ASSOCIATED PLANT COMMUNITIES AND THE HABITAT THAT SUPPORTS THEM.

PARCEL NO. 11-06-64	LEGAL DESCRIPTION T 15 S, R 6 W, PMM, MT Sec 2 LOTS 1,4; Sec 2 NWNE,NENW;
11-06-65	T 15 S, R 6 W, PMM, MT Sec 5 ALL; Sec 6 SE; Sec 8 LOT 1; Sec 8 N2N2,SENE,SWNW,NWSW,S2SW,NESE,SWSE;
11-06-66	T 15 S, R 6 W, PMM, MT Sec 9 LOTS 1,2,3,4; Sec 9 SENE,NW,N2S2; Sec 10 LOTS 1,2,3,4,5; Sec 10 NW,N2SW;
11-06-67	T 15 S, R 6 W, PMM, MT Sec 17 LOTS 1,2,3,4; Sec 17 W2; Sec 18 LOTS 1,4; Sec 18 N2NE,NENW,SESW,S2SE; Sec 19 E2W2; Sec 20 LOTS 1,2,3,4; Sec 20 W2;
11-06-68	T 15 S, R 6 W, PMM, MT Sec 29 LOTS 1,2,3,4; Sec 29 W2; Sec 30 LOTS 1,2,3,4; Sec 30 E2,E2W2; Sec 31 LOTS 1,2,5; Sec 31 E2NW,NESW; Sec 32 LOTS 1,2;

CSU 12-11 PAGE 1 OF 2

PARCEL NO.	LEGAL DES	CRIPTION
11-06-69		7 W, PMM, MT
		LOTS 2,3,4;
	Sec 1	S2N2,S2;
		LOTS 1,2,3,4;
	Sec 2	S2N2,W2SW;
		LOTS 1,2;
	Sec 3	SENE, NESE;
	Sec 4	SENW, E2SW, NWSE;
11-06-70	T 15 S, R	7 W, PMM, MT
	Sec 7	LOTS 1,2,3,4;
		NE, E2W2, NWSE, S2SE;
	Sec 8	N2, NESW, SE;
	Sec 9	W2;
11-06-71	T 15 S, R	7 W, PMM, MT
	Sec 10	E2SW,SE;
	Sec 11	S2NE, N2NW, SENW, SW, N2SE, SESE;
	Sec 12	NE, NENW, S2NW, S2;
11-06-72	T 15 S, R	7 W, PMM, MT
	Sec 13	E2,E2W2,NWNW,SWSW;
	Sec 14	W2W2,N2SE,SESE;
	Sec 15	N2N2, SENE, E2SE;
11-06-74	T 15 S, R	7 W, PMM, MT
	Sec 22	ALL;
	Sec 23	NENE, S2NE, W2NW, S2;
	Sec 24	

ACTIVITIES WITHIN ONE-HALF MILE OF STREAMS CONTAINING 90 UP TO 99% GENETICALLY PURE WESTSLOPE CUTTHROAT TROUT MAY BE RELOCATED, REQUIRE SPECIAL DESIGN, OR REQUIRE ON AND OFF SITE MITIGATION MEASURES TO PREVENT IMPACTS TO SENSITIVE TROUT POPULATIONS.

TO PREVENT SENSITIVE AQUATIC HABITAT AND TROUT POPULATIONS FROM BEING IMPACTED.

PARCEL NO.	LEGAL DESCRIE	PTION
11-06-69	T 15 S, R 7 W Sec 2 W2S Sec 3 NES	GW;
11-06-70	•	•
11-06-72		
11-06-71	T 15 S, R 7 W Sec 10 E2S Sec 11 S2N	
11-06-74		.2,NWNW,SWSE; IE,S2NE,W2NW,S2;

SURFACE OCCUPANCY OR USE WOULD BE SUBJECT TO THE FOLLOWING SPECIAL OPERATING CONSTRAINT: NO DISTURBANCE OF RIPARIAN ARES OF WETLANDS, INTERMITTENT, EPHEMERAL, OR PERENNIAL STREAMS AND RIVERS WOULD BE ALLOWED EXCEPT FOR ESSENTIAL ROAD AND UTILITY CROSSINGS.

PROTECTION OF RIPARIAN HABITAT (NDRMP - P.20)

PARCEL NO. 11-06-104	T 148	Ν,	CRIPTION R 96 W, 5 TH PM, ND LOT 11
11-06-114	Sec Sec Sec	12 14 24 25	R 100 W, 5 TH PM, ND SESW,SWSE; SWNE; SENW,SWSW,SESE; W2NW; NENW;
11-06-121			R 103 W, 5 TH PM, ND SENW;
11-06-123	Sec Sec	21	R 106 W, 5 TH PM, ND BED LITTLE MISSOURI RIVER RIPARIAN TO LOTS 4,6,7 DESCRIBED BY M&B LOTS 4,6,7; NWSW,N2SE,SESE;
	Sec	27	BED LITTLE MISSOURI RIVER RIPARIAN TO LOTS 1,2,3,4 DESCRIBED BY M&B
	Sec	28	LOTS 1,2,3,4; BED LITTLE MISSOURI RIVER RIPARIAN TO LOTS 1,2,12,13,15 DESCRIBED BY M&B
			LOTS 1,2,12,13,15; BED LITTLE MISSOURI RIVER RIPARIAN TO LOTS 3,4,7,8,9,10 DESCRIBED BY M&B
	Sec	33	LOTS 3,4,7,8,9,10; W2W2; BED LITTLE MISSOURI RIVER RIPARIAN TO LOT 3 DESCRIBED BY M&B
			LOT 3; S2SW;

Cultural Resources Lease Stipulation

This lease may be found to contain historic properties and/or resources protected under the National Historic Preservation Act (NHPA), American Indian Religious Freedom Act, Native American Graves Protection and Repatriation Act, E.O. 13007, or other statutes and executive orders. The BLM will not approve any ground disturbing activities that may affect any such properties or resources until it completes its obligations under applicable requirements of the NHPA and other authorities. The BLM may require modification to exploration or development proposals to protect such properties, or disapprove any activity that is likely to result in adverse effects that cannot be successfully avoided, minimized or mitigated.

PARCEL NO.

```
11-06-01; 11-06-02; 11-06-03; 11-06-04; 11-06-05; 11-06-06; 11-06-07; 11-06-08; 11-06-09; 11-06-10; 11-06-11; 11-06-12; 11-06-13; 11-06-14; 11-06-15; 11-06-16; 11-06-17; 11-06-18; 11-06-19; 11-06-20; 11-06-21; 11-06-22; 11-06-23; 11-06-24; 11-06-25; 11-06-26; 11-06-27; 11-06-28; 11-06-29; 11-06-30; 11-06-31; 11-06-32; 11-06-33; 11-06-34; 11-06-35; 11-06-36; 11-06-37; 11-06-38; 11-06-39; 11-06-40; 11-06-41; 11-06-42; 11-06-43; 11-06-44; 11-06-45; 11-06-46; 11-06-47; 11-06-48; 11-06-49; 11-06-50; 11-06-51, 11-06-52, 11-06-53, 11-06-54; 11-06-55; 11-06-56, 11-06-57, 11-06-58, 11-06-59, 11-06-60; 11-06-61; 11-06-62; 11-06-63; 11-06-64; 11-06-65; 11-06-66; 11-06-67; 11-06-68; 11-06-69; 11-06-70; 11-06-71; 11-06-72; 11-06-74; 11-06-81; 11-06-83; 11-06-84; 11-06-92; 11-06-93; 11-06-94; 11-06-95; 11-06-96; 11-06-97; 11-06-99; 11-06-99; 11-06-101; 11-06-102; 11-06-103; 11-06-104; 11-06-114; 11-06-121; 11-06-122; 11-06-123
```

CULTURAL RESOURCES

LEASE NOTICE

LAND USE AUTHORIZATIONS INCORPORATE SPECIFIC SURFACE LAND USES ALLOWED ON BLM ADMINISTERED LANDS BY AUTHORIZED OFFICERS AND THOSE SURFACE USES ACQUIRED BY BLM ON LANDS ADMINISTERED BY OTHER ENTITIES. THESE BLM AUTHORIZATIONS INCLUDE RIGHTS-OF-WAY, LEASES, PERMITS, CONSERVATION EASEMENTS, AND RECREATION AND PUBLIC PURPOSE LEASES AND PATENTS.

THE RIGHTS ACQUIRED, RESERVED, OR WITHDRAWN BY BLM FOR SPECIFIED PURPOSES INCLUDE NON-OIL AND GAS LEASES, CONSERVATION EASEMENTS, ARCHEOLOGICAL EASEMENTS, ROAD EASEMENTS, FENCE EASEMENTS, AND ADMINISTRATIVE SITE WITHDRAWALS. THE EXISTENCE OF SUCH LAND USE AUTHORIZATIONS SHALL NOT PRECLUDE THE LEASING OF THE OIL AND GAS. THE LOCATIONS OF LAND USE AUTHORIZATIONS ARE NOTED ON THE OIL AND GAS PLATS AND IN ALMRS/ORCA. THE PLATS ARE A VISUAL SOURCE NOTING LOCATION; OR CA PROVIDES LOCATION BY LEGAL DESCRIPTION THROUGH THE GEOGRAPHIC CROSS REFERENCE PROGRAM.

THE SPECIFICALLY AUTHORIZED ACREAGE FOR LAND USE SHOULD BE AVOIDED BY OIL AND GAS EXPLORATION AND DEVELOPMENT ACTIVITIES. ALL AUTHORIZED SURFACE LAND USES ARE VALID CLAIMS TO PRIOR EXISTING RIGHTS UNLESS THE AUTHORIZATION STATES OTHERWISE.

THE RIGHT OF THE SECRETARY TO ISSUE FUTURE LAND USE AUTHORIZATIONS ON AN OIL AND GAS LEASE IS RESERVED BY PROVISION OF SECTION 29 OF THE MINERAL LEASING ACT, 30 U.S.C.

PARCEL NO.	L	EGAL DES	CRIPTION	
11-06-06	T	Sec 4	25 E, PMM, LOT 4; SWNW,W2SW;	MT
11-06-07	Т	9 N, R Sec 1	26 E, PMM, S2SE;	МТ
11-06-08	Т	9 N, R Sec 1	26 E, PMM, SESW;	МТ
11-06-85	Т	9 S, R Sec 15	22 E, PMM, S2;	МТ
11-06-86	Т	9 S, R Sec 25	22 E, PMM, W2W2;	МТ
11-06-87	Т	9 S, R Sec 27	22 E, PMM, SE;	МТ

LEASE NOTICE CULTURAL RESOURCES

THE SURFACE MANAGEMENT AGENCY IS RESPONSIBLE FOR ASSURING THAT THE LEASED LANDS ARE EXAMINED TO DETERMINE IF CULTURAL RESOURCES ARE PRESENT AND TO SPECIFY MITIGATION MEASURES. GUIDANCE FOR APPLICATION OF THIS REQUIREMENT CAN BE FOUND IN NTL-MSO-85-1.

THIS NOTICE WOULD BE CONSISTENT WITH THE PRESENT MONTANA GUIDANCE FOR CULTURAL RESOURCE PROTECTION RELATED TO OIL AND GAS OPERATIONS (NTL-MSO-85-1).

PARCEL NO.

11-06-05; 11-06-06; 11-06-07; 11-06-08; 11-06-22; 11-06-83; 11-06-84; 11-06-85; 11-6-86; 11-06-87;

LEASE NOTICE CULTURAL RESOURCES

AN INVENTORY OF THE LEASE LANDS MAY BE REQUIRED PRIOR TO SURFACE DISTURBANCE TO DETERMINE IF CULTURAL RESOURCES ARE PRESENT AND TO IDENTIFY NEEDED MITIGATION MEASURES. PRIOR TO UNDERTAKING ANY SURFACE DISTURBING ACTIVITIES ON THE LANDS COVERED BY THIS LEASE, THE LESSEE OR OPERATOR SHALL:

- 1. CONTACT THE SURFACE MANAGEMENT AGENCY (SMA) TO DETERMINE IF A CULTURAL RESOURCE INVENTORY IS REQUIRED. IF AN INVENTORY IS REQUIRED, THEN:
- 2. THE SMA WILL COMPLETE THE REQUIRED INVENTORY; OR THE LESSEE OR OPERATOR, AT THEIR OPTION, MAY ENGAGE THE SERVICES OF A CULTURAL RESOURCE CONSULTANT ACCEPTABLE TO THE SMA TO CONDUCT A CULTURAL RESOURCE INVENTORY OF THE AREA OF PROPOSED SURFACE DISTURBANCE. THE OPERTOR MAY ELECT TO INVENTORY AN AREA LARGER THAN THE STANDARD TEN-ACRE MINIMUM TO COVER POSSIBLE SILE RELOCATION WHICH MAY RESULT FROM ENVIRONMENTAL OR OTHER CONSIDERTIONS. AN ACCEPTABLE INVENTORY REPORT IS TO BE SUBMITTED TO THE SMA FOR REVIEW AND APPROVAL NO LATER THAN THAT TIME WHEN AN OTHERWIDE COMPLETE APPLICATION FOR APPROVAL OF DRILLING ORSUBSEQUENT SURFACE DISTURBING OPERATION IS SUBMITTED.
- 3. IMPLEMENT MITIGATION MEASURES REQUIRED BY THE SMA. MITIGATION MAY INCLUDE THE RELOCATION OF PROPOSED LEASE RELAGED ACGIBITGIES OR OTHER PROTECTIVE MEASURE SUCH AS DATA RECOVERY AND EXTENSIVE RECORDATION. THE LEESSEE OR OPERATOR SHALL IMMEDIAGELY BRING TO THE ATTENTION OF THE SMA ANY CULGURAL RESOURCES OR ANY OTHER OBJECTS OF SCIENTIFIC INGERESG DISCOVERED AS A RESULT OF APPROVED OPERATIONS UNDER THIS LEASE, AND SHALL LEAVE SUCH DISCOVERIES INTACG AND UNDISTURBED UNTIL DIRECTED TO PROCEED BY THE SMA.

AUTHORTITIES: COMPLIANCE WITH SECTION 106 OF THE NATIONAL HISTORIC PRESERVATION ACT IS REQUIRED FOR ALL ACTGIONS WHICH MAY AFFECT CULTURAL PROPERTIES ELIGIBLE TO THE NATIONAL REGISTER OF HISTORIC PLACES. SECTION 6 OF THE OIL AND GAS LEASE TERMS (FORM 3100-11) REQUIRES THAT OPERATIONS BE CONDUCTED IN A MANNER THAT MINIMIZES ADVERSE IMPACTS TO CULTURAL AND OTHER RESOURCES.

PALEONTOLOGICAL RESOURCES

THE LESSEE OR OPERATOR SHALL IMMEDIATELY BRING TO THE ATTENTION OF THE SMA ANY PALEONTOLOGICAL RESOURCES OR ANY OTHER OBJECTS OF SCIENTIFIC INTEREST DISCOVERED AS A RESULT OF APPROVED OPERATIONS UNDER THIS LEASE, AND SHALL LEAVE SUCH DISCOVERIES INTACT AND UNDISTURBED UNTIL DIRECTED TO PROCEED BY THE SMA.

PARCEL NO.

11-06-64; 11-06-65; 11-06-66; 11-06-67; 11-06-68; 11-06-69; 11-06-70; 11-06-71; 11-06-72; 11-06-74; 11-06-81

LEASE NOTICE

ANY GROUND DISTURBING ACTIVITIES MAY REQUIRE EXTENSIVE ARCHEOLOGICAL INVESTIGATIONS INCLUDING BUT NOT LIMITED TO PEDESTRIAN AND SUBSURFACE TESTING INVENTORIES, SITE EVALUATIONS, AND CONSULTATION WITH AMERICAN INDIAN TRIBES AND THE PUBLIC.

PARCEL NO. LEGAL DESCRIPTION

T 129 N, R 106 W, 5TH PM, ND

Sec 33 NW;

Surface occupancy and use is prohibited within riparian areas, 100-year flood plains of major rivers, and on water bodies and streams.

To protect the unique biological and hydrological features associated with riparian areas, 100-year flood plains of major rivers, and water bodies and streams.

PARCEL NO.	LEGAL DESCRIPTION
11-06-07	T 9 N, R 26 E, PMM, MT Sec 1 LOT 2; Sec 2 SWNE, NWSE;
11-06-08	T 9 N, R 26 E, PMM, MT Sec 1 NESW,SWSW;
11-06-23	T 28 N, R 55 E, PMM, MT Sec 6 E2SW,SE; Sec 8 NWSE; Sec 17 SWNE; Sec 34 LOT 10;
11-06-26	T 30 N, R 55 E, PMM, MT Sec 30 LOT 3;
11-06-38	T 27 N, R 58 E, PMM, MT Sec 26 LOTS 1,2,3,4,5,6,7,8,9; Sec 26 SWNE,S2NW,SWSW;
11-06-43	T 27 N, R 59 E, PMM, MT Sec 31 LOTS 4,5,7,11,12,13; Sec 32 LOTS 3,5,6,7; Sec 33 ACCRETION TO LOT 2 (21.55 AC)
11-06-65	T 15 S, R 6 W, PMM, MT Sec 5 NENE; Sec 6 SE;
11-06-67	T 15 S, R 6 W, PMM, MT Sec 17 W2NW; Sec 18 N2NE, NENW;
11-06-69	T 15 S, R 7 W, PMM, MT Sec 1 SENE, E2SE, SWSE;
11-06-71	T 15 S, R 7 W, PMM, MT Sec 12 NE,N2SE;
11-06-89	T 7 S, R 52 E, PMM, MT Sec 11 N2NW, SWNW;
11-06-90	T 7 S, R 52 E, PMM. MT Sec 2 S2NW, N2SW;

NSO 11-2 PAGE 1 OF 2

LEGAL DESCRIPTION
T 7 S, R 52 E, PMM, MT
Sec 14 NWNW; PARCEL NO. 11-06-92

NSO 11-2 PAGE 2 OF 2

SURFACE OCCUPANCY AND USE IS PROHIBITED WITHIN ONE-QUARTER MILE OF GROUSE LEKS.

TO PROTECT SHARPTAIL AND SAGE GROUSE LEK SITES NECESSARY FOR THE LONG-TERM MAINTENANCE OF GROUSE POPULATIONS IN THE AREA.

PARCEL NO.	LE	EGAL DESCRIPTION
11-06-23	Т	28 N, R 55 E, PMM, MT Sec 11 N2SW;
11-06-24	Т	29 N, R 55 E, PMM, MT Sec 2 SWNW; Sec 17 S2NE,N2SE;
11-06-28	Т	28 N, R 56 E, PMM, MT Sec 9 NESE; Sec 18 SWSE;
11-06-71	Т	15 S, R 7 W, PMM, MT Sec 10 E2SW, W2SE;
11-06-93	Т	7 S, R 53 E, PMM, MT Sec 13 NESW,NWSE; Sec 15 SWNE,SENW;
11-06-95	Т	7 S,, R 53 E, PMM, MT Sec 21 SE;

SURFACE OCCUPANCY AND USE IS PROHIBITED WITHIN ONE-HALF MILE OF FERRUGINOUS HAWK NEST SITES.

TO MAINTAIN THE REPRODUCTIVE POTENTIAL OF FERRUGINOUS HAWK NEST SITES.

PARCEL NO.	LEGAL DESCRIPTION
11-06-64	T 15 S, R 6 W, PMM, MT Sec 2 NENW;
11-06-71	T 15 S, R 7 W, PMM, MT Sec 12 E2E2;
11-06-81	T 12 S, R 10 W, PMM, MT Sec 10 NW;

 ${f s}$ urface occupancy and use is prohibited within one-half mile from centerline of stream containing known populations of 99 to 100% genetically pure Westslope cutthroat trout.

TO ENSURE HEALTHY AQUATIC HABITAT EXISTS IN DRAINAGES IMPORTANT TO THE VIABILITY OF UPPER MISSOURI RIVER BASIN WESTSLOPE CUTTHROAT TROUT.

 PARCEL NO.
 LEGAL DESCRIPTION

 11-06-69
 T 15 S, R 7 W, PMM, MT

 Sec 2 SWSW;

SURFACE OCCUPANCY AND USE IS PROHIBITED WITHIN, AND FOR A DISTANCE OF 300 FEET FROM THE BOUNDARIES OF CULTURAL PROPERTIES AND ARCHAEOLOGICAL/HISTORIC DISTRICTS DETERMINED TO BE ELIGIBLE OR POTENTIALLY ELIGIBLE TO THE NATIONAL REGISTER OF HISTORIC PLACES. THIS INCLUDES CULTURAL PROPERTIES DESIGNATED FOR CONSERVATION USE, SCIENTIFIC USE, TRADITIONAL USE, PUBLIC USE, AND EXPERIMENTAL USE. DEFINED ARCHAEOLOGICAL DISTRICTS INCLUDE: EVERSON CREEK/BLACK CANYON QUARRY COMPLEX; MUDDY CREEK ARCHAEOLOGICAL DISTRICT; LOWER BEARTRAP CANYON ARCHAEOLOGICAL DISTRICT; AND BEAVERHEAD ROCK.

TO PROTECT SIGNIFICANT CULTURAL PROPERTIES AND ARCHAEOLOGICAL DISTRICTS AND THEIR SETTINGS, AND TO AVOID DISTURBANCE OR INADVERTENT IMPACTS TO THESE RESOURCES.

PARCEL NO.	EGAL DESC	RIPTION
11-06-65	15 S, R 6	6 W, PMM, MT
	Sec 5 1	NENE;
11-06-69	15 S, R 7 Sec 1 S	7 W, PMM, MT Swsw;
		SNSW /
11-06-71	15 S, R ' Sec 12 1	7 W, PMM, MT NENW;

SURFACE OCCUPANCY AND USE IS PROHIBITED WITHIN ONE-QUARTER MILE OF SPECIAL STATUS PLANTS OR POPULATIONS.

TO PROTECT AND CONSERVE RARE PLANTS, ASSOCIATED PLANT COMMUNITIES AND THE HABITAT THAT SUPPORTS THEM.

PARCEL NO.	L	EGAL DES	CRIPTION
11-06-64	Т	•	6 W, PMM, MT NWNE, NENW;
11-06-65	Т	15 S, R Sec 5	6 W, PMM, MT NENE;
11-06-66	Т	Sec 10	6 W, PMM, MT LOTS 1,2; NW,NESW;

SURFACE OCCUPANCY AND USE IS PROHIBITED WITHIN ONE-HALF MILE OF THE CONTINENTAL DIVIDE NATIONAL SCENIC TRAIL.

TO PRESERVE AND PROTECT THE EXISTING SCENIC CHARACTER OF THE LANDSCAPE ALONG THE TRAIL.

PARCEL NO.	LEGAL DESCRIPTION
11-06-68	T 15 S, R 6 W, PMM, MT
	Sec 29 LOTS 1,2,3,4;
	Sec 29 SENW, SW;
	Sec 32 LOTS 1,2;

SURFACE OCCUPANCY AND DIRECTIONAL DRILLING ARE PROHIBITED WITHIN THE BOUNDARIES OF THE MEDICINE LAKE SANDHILLS ECOLOGICAL PRESERVE.

TO PROTECT NATURE CONSERVANCY DESIGNATED NATURAL AREA MEDICINE LAKE SANDHILLS ECOLOGICAL PRESERVE.

THE LEASE HOLDER WILL CONSULT WITH THE U.S. FISH AND WILDLIFE SERVICE WITH RESPECT TO ANY SURFACE DISTURBING ACTIVITY SINCE THESE LEASE PARCELS BORDER A KNOWN WILDERNESS AREA.

PARCEL NO.

LEGAL DESCRIPTION

11-06-103

T 148 N, R 96 W, 5TH PM, ND

Sec 6 BED LITTLE MISSOURI RIVER RIPARIAN TO LOTS 6,7,8 (TR 1);

T 148 N, R 97 W, 5^{TH} PM, ND

Sec 4 BED LITTLE MISSOURI RIVER RIPARIAN TO LOTS 1,8,9 (TR 2);

Sec 9 BED LITTLE MISSOURI RIVER RIPARIAN TO
LOTS 1,2 (TR 2);

Sec 10 BED LITTLE MISSOURI RIVER RIPARIAN TO LOTS 1,2,4,6,7 (TR 2);

NO SURFACE OCCUPANCY (NSO) OR USE WOULD BE ALLOWED WITHIN ONE-HALF MILE OF PRAIRIE FALCON NESTS KNOWN TO BE OCCUPIED AT LEAST ONCE WITHIN THE SEVEN PREVIOUS YEARS.

PROTECTION OF PRAIRIE FALCON NESTING. (NDRMP - P. 20)

NSO 11-34

NO SURFACE OCCUPANCY (NSO) OR SUE WOULD BE ALLOWED WITHIN 200 FEET OF WETLANDS, LAKES, AND PONDS.

PROTECTION OF WETLANDS (NDRMP - p 20).

PARCEL NO.	<u>L</u>]	EGAL	DES	SCRIPTION			
11-06-123	Т	129	Ν,	R 106 W, 5	TH	PM,	ND
		Sec	33	W2NW;			
		Sec	35	S2SW;			

NO SURFACE OCCUPANCY (NSO) OR USE WOULD BE ALLOWED WITHIN ONE-HALF MILE OF GOLDEN EAGLE NESTS KNOWN TO BE OCCUPIED AT LEAST ONCE WITHIN THE SEVEN PREVIOUS YEARS.

PROTECTION OF GOLDEN EAGLE NESTING (NDRMP - p 20).

PARCEL NO.	LEGAL DESCRIPTION	<u>ON</u>
11-06-123	T 129 N, R 106 W	, 5 th PM, ND
	Sec 21 SESE;	
	Sec 27 BED LI	ITTLE MISSOURI RIVER RIPARIAN TO
	LOTS 1	L,2,3,4 DESCRIBED BY M&B
	Sec 27 LOTS 1	1,2,3,4;
	Sec 27 NENE;	
	Sec 28 LOT 1;	;

NO SURFACE OCCUPANCY (NSO) OF THOSE LANDS WITHIN THE FLOODPLAIN OF THE MISSOURI RIVER.

PROTECTION OF THE FLOODPLAIN FROM POSSIBLE POLLUTION (NDRMP - p.20).

PARCEL NO		SCRIPTION
11-06-122	T 152 N,	$R 104 W, 5^{TH} PM, ND$
	Sec 24	PORTION S2SE LYING INSIDE FARM UNIT 109A
		DESCRIBED BY M&B
	Sec 25	PORTION LOTS 1,4 LYING INSIDE FARM UNIT 109A
		DESCRIBED BY M&B
	Sec 25	PORTION OF NENE LYING INSIDE FARM UNIT 109A
		DESCRIBED BY M&B
	Sec 28	LOTS 7,8;
	Sec 28	ACCRETIONS TO LOTS 7,8;
	Sec 35	LOT 7;
	Sec 35	ACCRETIONS TO LOT 7;

NO SURFACE OCCUPANCY (NSO) OR USE WOULD BE ALLOWED WITHIN THE VISIBLE AREA WITH A 3.5 MILE RADIUS OF THE FORT UNION HISTORIC SITE.

PORTECTION OF THE FORT UNION VIEWSHED (NDRMP - p 20).

PARCEL NO	LEGAL DESCRIPTION
11-06-122	T 152 N, R 104 W, 5^{TH} PM, ND
	Sec 28 LOT 7;
	Sec 29 S2NW;
	Sec 30 LOTS 1,2;
	Sec 30 SENE;
	Sec 32 N2NE;
	Sec 33 NWNW;

UNITED STATES DEPARTMENT OF THE INTERIOR

Bureau of Land Management 5001 Southgate Drive Billings, Montana 59101-4669

OIL AND GAS LEASE STIPULATIONS

ESTHETICS--To maintain esthetic values, all surface-disturbing activities, semipermanent and permanent facilities may require special design including location, painting and camouflage to blend with the natural surroundings and meet the intent of the visual quality objectives of the Federal Surface Managing Agency (SMA).

EROSION CONTROL--Surface-disturbing activities may be prohibited during muddy and/or wet soil periods.

CONTROLLED OR LIMITED SURFACE USE STIPULATION --This stipulation may be modified, consistent with land use documents, when specifically approved in writing by the Bureau of Land Management (BLM) with concurrence of the SMA. Distances and/or time periods may be made less restrictive depending on the actual onground conditions. The prospective lessee should contact the SMA for more specific locations and information regarding the restrictive nature of this stipulation.

The lessee/operator is given notice that the lands within this lease may include special areas and that such areas may contain special values, may be needed for special purposes, or may require special attention to prevent damage to surface and/or other resources. Possible special areas are identified below. Any surface use or occupancy within such special areas will be strictly controlled, or **if absolutely necessary**, excluded. Use or occupancy will be restricted only when the BLM and/or the SMA demonstrates the restriction necessary for the protection of such special areas and existing or planned uses. Appropriate modifications to imposed restrictions will be made for the maintenance and operations of producing oil and gas wells.

After the SMA has been advised of specific proposed surface use or occupancy on the leased lands, and on request of the lessee/operator, the Agency will furnish further data on any special areas which may include:

100 feet from the edge of the rights-of-way from highways, designated county roads and appropriate federally-owned or controlled roads and recreation trails.

500 feet, or when necessary, within the 25-year flood plain from reservoirs, lakes, and ponds and intermittent, ephemeral or small perennial streams: 1,000 feet, or when necessary, within the 100-year flood plain from larger perennial streams, rivers, and domestic water supplies.

500 feet from grouse strutting grounds. Special care to avoid nesting areas associated with strutting grounds will be necessary during the period from March 1, to June 30. One-fourth mile from identified essential habitat of state and federal sensitive species. Crucial wildlife winter ranges during the period from December 1 to May 15, and in elk calving areas during the period from May 1 to June 30.

300 feet from occupied buildings, developed recreational areas, undeveloped recreational areas receiving concentrated public use and sites eligible for or designated as National Register sites.

Seasonal road closures, roads for special uses, specified roads during heavy traffic periods and on areas having restrictive off-road vehicle designations.

On slopes over 30 percent or 20 percent on extremely erodable or slumping soils.

Standard (May 2001)

See Notice on Back

NOTICE

APPLICATIONS FOR PERMIT TO DRILL (**APDs**)--The appropriate BLM field offices are responsible for the receipt, processing, and approval of APDs. The APDs are to be submitted by oil and gas operators pursuant to the requirements found in Onshore Oil and Gas Order No. 1 -- Approval of Operations on Onshore Federal and Indian Oil and Gas Leases (Circular No. 2538). Additional requirements for the conduct of oil and gas operations can be found in the Code of Federal Regulations Title 43, Part 3160. Copies of Onshore Oil and Gas Order No. 1, and pertinent regulations, can be obtained from the BLM field offices in which the operations are proposed. Early coordination with these offices on proposals is encouraged.

CULTURAL AND PALEONTOLOGICAL RESOURCES--The SMA is responsible for assuring that the leased lands are examined to determine if cultural resources are present and to specify mitigation measures. Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the SMA, shall:

- 1. Contact the appropriate SMA to determine if a site-specific cultural resource inventory is required. If an inventory is required, then:
- 2. Engage the services of a cultural resource specialist acceptable to the SMA to conduct a cultural resource inventory of the area of proposed surface disturbance. The operator may elect to inventory an area larger than the area of proposed disturbance to cover possible site relocation which may result from environmental or other considerations. An acceptable inventory report is to be submitted to the SMA for review and approval no later than that time when an otherwise complete application for approval of drilling or subsequent surface-disturbing operation is submitted.
- 3. Implement mitigation measures required by the SMA. Mitigation may include the relocation of proposed lease-related activities or other protective measures such as testing salvage and recordation. Where impacts to cultural resources cannot be mitigated to the satisfaction of the SMA, surface occupancy on that area must be prohibited.

The operator shall immediately bring to the attention of the SMA any cultural or paleontological resources discovered as a result of approved operations under this lease, and not disturb such discoveries until directed to proceed by the SMA.

ENDANGERED OR THREATENED SPECIES--The SMA is responsible for assuring that the leased land is examined prior to undertaking any surface-disturbing activities to determine effects upon any plant or animal species, listed or proposed for listing as endangered or threatened, or their habitats. The findings of this examination may result in some restrictions to the operator's plans or even disallow use and occupancy that would be in violation of the Endangered Species Act of 1973 by detrimentally affecting endangered or threatened species or their habitats.

The lessee/operator may, unless notified by the authorized officer of the SMA that the examination is not necessary, conduct the examination on the leased lands at his discretion and cost. This examination must be done by or under the supervision of a qualified resources specialist approved by the SMA. An acceptable report must be provided to the SMA identifying the anticipated effects of a proposed action on endangered or threatened species or their habitats.

```
11-06-01; 11-06-02; 11-06-03; 11-06-04; 11-06-09; 11-06-10; 11-06-11; 11-06-12; 11-06-13; 11-06-14; 11-06-15; 11-06-16; 11-06-17; 11-06-18; 11-06-19; 11-06-20; 11-06-21; 11-06-47, 11-06-48, 11-06-49, 11-06-50, 11-06-51, 11-06-52, 11-06+53, 11-06-54, 11-06-55, 11-06-56, 11-06-57, 11-06-58, 11-06-59, 11-06-60, 11-06-61, 11-06-62, 11-06-63, 11-06-103; 11-06-104; 11-06-114; 11-06-121; 11-06-122; 11-06-123
```

Endangered Species Act Section 7 Consultation Stipulation

The lease area may now or hereafter contain plants, animals, or their habitats determined to be threatened, endangered, or other special status species. BLM may recommend modifications to exploration and development proposals to further its conservation and management objective to avoid BLM-approved activity that will contribute to a need to list such a species or their habitat. BLM may require modifications to or disapprove proposed activity that is likely to result in jeopardy to the continued existence of a proposed or listed threatened or endangered species or result in the destruction or adverse modification of a designated or proposed critical habitat. BLM will not approve any ground-disturbing activity that may affect any such species or critical habitat until it completes its obligations under applicable requirements of the Endangered Species Act as amended, 16 U.S.C. § 1531 et seq., including completion of any required procedure for conference or consultation.

ALL BLM PARCELS

11-06-107 T 152 N, R 96 W, 5^{TR} PM, ND Sec 4 LOT 4;

11-06-113; 11-06-117

TES (BLM)

SURFACE USE IS PROHIBITED FROM DECEMBER 1 TO MARCH 31 WITHIN CRUCIAL WINTER RANGE FOR WILDLIFE. THIS STIPULATION DOES NOT APPLY TO THE OPERATION AND MAINTENANCE OF PRODUCTION FACILITIES.

TO PROTECT CRUCIAL WHITE-TAILED DEER, MULE DEER, ELK, ANTELOPE, MOOSE, BIGHORN SHEEP, AND SAGE GROUSE WINTER RANGE FROM DISTURBANCE DURING THE WINTER USE SEASON, AND TO FACILITATE LONG-TERM MAINTENANCE OF WILDLIFE POPULATIONS.

PARCEL NO. 11-06-05	LEGAL DESCRIPTION T 4 N, R 17 E, PMM, MT Sec 4 LOTS 1,2,3,4; Sec 4 SENE,SWNW,W2SW;
11-06-24	T 29 N, R 55 E, PMM, MT Sec 2 LOT 4; Sec 2 SWNW; Sec 3 LOTS 1,2; Sec 3 SENE; Sec 5 LOT 4; Sec 5 SENE,S2NW,SW,NESE,S2SE; Sec 6 LOTS 1,6,7; Sec 6 S2NE,E2SW,SE; Sec 17 NE,N2NW,N2SE;
11-06-25	T 29 N, R 55 E, PMM, MT Sec 4 SWSW; Sec 5 SWNE,NWSE; Sec 9 NWNW;
11-06-31	T 10 N, R 58 E, PMM, MT Sec 2 LOTS 3,4; Sec 2 S2NW,SW; Sec 4 LOT 4; Sec 4 S2NW,SW,SWSE; Sec 10 NWNW,S2NW,SW,NWSE,S2SE; Sec 12 E2SE;
11-06-32	T 11 N, R 58 E, PMM, MT Sec 10 S2; Sec 12 ALL; Sec 14 E2;
11-06-33	T 17 N, R 58 E, PMM, MT Sec 18 LOTS 1,2,3,4,5,6,7,8,9,10,11,12; Sec 30 SENW;
11-06-34	T 18 N, R 58 E, PMM, MT Sec 2 LOTS 1,2,3,4; Sec 2 NWSW,S2SW,NESE; Sec 10 ALL;

TIMING 13-1 PAGE 1 OF 3

PARCEL NO. 11-06-35	LEGAL DESCRIPTION T 18 N, R 58 E, PMM,	
	Sec 4 LOTS 1,2,3, Sec 4 S2N2,S2; Sec 6 LOTS 1,2,3, Sec 6 S2NE,SENW,E Sec 8 N2N2;	4,5,6,7;
11-06-36	T 18 N, R 58 E, PMM, Sec 18 LOTS 1,2,3, Sec 18 N2NE,SENE,N Sec 20 S2; Sec 22 W2NE,NW;	4,9,10,11,12;
11-06-37	T 18 N, R 58 E, PMM, Sec 28 N2NW,SWNW,N Sec 30 LOTS 1,10,1 Sec 30 E2; Sec 32 N2;	IWSW;
11-06-39	T 10 N, R 59 E, PMM, Sec 6 S2NE,SENW,N	
11-06-40	T 10 N, R 59 E, PMM, Sec 8 W2NW,S2SW; Sec 20 NENE; Sec 22 W2W2,SENW,N	
11-06-41	T 17 N, R 59 E, PMM, Sec 2 S2NW,SW,E2S Sec 10 NE,E2NW,NWN Sec 12 E2NE,NW; Sec 18 LOTS 3,4; Sec 18 E2SW,SE;	SE;
11-06-45	T 17 N, R 60 E, PMM, Sec 4 SWSW;	MT
11-06-46	T 1 N, R 61 E, PMM, M Sec 18 SE; Sec 28 SESE; Sec 34 SWNW,NESW;	ÍΤ
11-06-83	T 4 S, R 22 E, PMM, M Sec 31 LOT 3;	IT
11-06-84	T 5 S, R 22 E, PMM, N Sec 15 SESE; Sec 28 SWNE; Sec 29 N2NW;	ΊΤ
11-06-85	T 9 S, R 22 E, PMM, M Sec 15 ALL;	IT
11-06-86	T 9 S, R 22 E, PMM, N Sec 25 ALL;	ÍT

TIMING 13-1 PAGE 2 OF 3

PARCEL NO.	LEGAL DESCRIPTION
11-06-87	T 9 S, R 22 E, PMM, MT Sec 27 E2,SESW;
11-06-88	T 6 S, R 52 E, PMM, MT Sec 23 S2NE,SE;
11-06-89	T 7 S, R 52 E, PMM, MT Sec 1 E2;
11-06-92	T 7 S, R 52 E, PMM, MT Sec 13 ALL; Sec 24 ALL;
11-06-93	T 7 S, R 53 E, PMM, MT Sec 14 N2,N2SW; Sec 15 N2,NESE;
11-06-94	T 7 S, R 53 E, PMM, MT Sec 19 LOTS 1,2,3,4; Sec 19 E2,E2W2;
11-06-95	T 7 S, R 53 E, PMM, MT Sec 21 ALL; Sec 22 N2NE,NWNW,S2S2; Sec 23 S2NE,NW,S2; Sec 24 SWSW;
11-06-96	T 7 S, R 53 E, PMM, MT Sec 25 W2E2, SENE, E2W2, W2NW, SWSW;
11-06-97	T 7 S, R 53 E, PMM, MT Sec 26 ALL; Sec 27 ALL; Sec 34 N2,NWSW,SE; Sec 35 ALL;
11-06-98	T 7 S, R 53 E, PMM, MT Sec 28 ALL; Sec 31 NE; Sec 32 N2;
11-06-99	T 7 S, R 53 E, PMM, MT Sec 29 ALL; Sec 30 LOTS 1,2,3,4; Sec 30 E2,E2W2;
11-06-101	T 7 S, R 54 E, PMM, MT Sec 30 LOTS 3,4; Sec 31 LOTS 1,2,3,4; Sec 31 SE; Sec 32 S2SW;

TIMING 13-1 PAGE 3 OF 3

SURFACE USE IS PROHIBITED FROM MARCH 1 TO JUNE 15 IN GROUSE NESTING HABITAT WITHIN 2 MILES OF A LEK. THIS STIPULATION DOES NOT APPLY TO THE OPERATION AND MAINTENANCE OF PRODUCTION FACILITIES.

TO PROTECT SHARPTAIL AND SAGE GROUSE NESTING HABITAT FROM DISTURBANCE DURING SPRING AND EARLY SUMMER IN ORDER TO MAXIMIZE ANNUAL PRODUCTION OF YOUNG AND TO PROTECT NESTING ACTIVITES ADJACENT TO NESTING SITES FOR THE LONG-TERM MAINTENANCE OF GROUSE POPULATIONS IN THE AREA.

PARCEL NO.	LEGAL DESCRIPTION	<u>NC</u>
11-06-06	T 9 N, R 25 E, F Sec 4 LOT 3; Sec 4 SENW,E2	
11-06-23	T 28 N, R 55 E, Sec 9 LOTS 1 Sec 10 LOTS 1 Sec 10 N2SW; Sec 11 LOT 1, Sec 11 N2SW; Sec 14 N2NW; Sec 15 ALL;	1,2,6,7,8; 1,2;
11-06-24	T 29 N, R 55 E, Sec 2 SWNW; Sec 3 S2NE; Sec 5 SENE,S Sec 6 S2NE,F Sec 17 NE,N2N Sec 18 E2NE; Sec 31 SWSE;	S2NW,SW,NESE,S2SE; E2SW,SE;
11-06-25	T 29 N, R 55 E, Sec 4 SWSW; Sec 5 SWNE, N Sec 9 NWNW;	
11-06-26	T 30 N, R 55 E, Sec 30 LOT 3;	
11-06-27	T 30 N, R 55 E, Sec 32 NE,E2N Sec 33 SWNE; Sec 34 S2NE,S Sec 35 S2;	NW, N2SE;
11-06-28	T 28 N, R 56 E, Sec 30 LOT 2;	

TIMING 13-3 PAGE 1 OF 3

PARCEL NO.	LEGAL DESCRIPTION
11-06-33	T 17 N, R 58 E, PMM, MT Sec 30 SENW, SESE;
11-06-36	T 18 N, R 58 E, PMM, MT Sec 20 S2;
11-06-37	T 18 N, R 58 E, PMM, MT Sec 28 N2NW,SWNW,NWSW; Sec 30 LOTS 1,10,11; Sec 30 E2; Sec 32 N2;
11-06-41	T 17 N, R 59 E, PMM, MT Sec 18 SE;
11-06-85	T 9 S, R 22 E, PMM, MT Sec 15 ALL;
11-06-86	T 9 S, R 22 E, PMM, MT Sec 25 ALL;
11-06-87	T 9 S, R 22 E, PMM, MT Sec 27 E2,SESW;
11-06-88	T 6 S, R 52 E, PMM, MT Sec 15 NW,NWSW;
11-06-89	T 7 S, R 52 E, PMM, MT Sec 1 E2,E2W2; Sec 11 SENE,SE; Sec 12 NE,SWNW,S2;
11-06-92	T 7 S, R 52 E, PMM, MT Sec 13 ALL; Sec 24 ALL;
11-06-93	T 7 S, R 53 E, PMM, MT Sec 13 N2; Sec 14 N2,N2SW,NWSE; Sec 15 N2; Sec 24 NENE;
11-06-94	T 7 S, R 53 E, PMM, MT Sec 19 LOTS 1,2,3,4; Sec 19 E2,E2W2; Sec 20 ALL;

TIMING 13-3 PAGE 2 OF 3

PARCEL NO.	LEGAL DESCRIPTION
11-06-95	T 7 S, R 53 E, PMM, MT Sec 21 ALL; Sec 22 NWNW,S2S2; Sec 23 S2NE,NW,S2; Sec 24 SWSW;
11-06-96	T 7 S, R 53 E, PMM, MT Sec 25 W2E2,SENE,E2W2,W2NW,SWSW;
11-06-97	T 7 S, R 53 E, PMM, MT Sec 26 ALL; Sec 27 NWNE, NW; Sec 34 N2, NWSW;
11-06-98	T 7 S, R 53 E, PMM, MT Sec 28 ALL; Sec 32 NE;
11-06-99	T 7 S, R 53 E, PMM, MT Sec 29 ALL; Sec 30 LOT 1; Sec 30 NE, NENW;
11-06-100	T 7 S, R 54 E, PMM, MT Sec 18 LOT 2; Sec 18 S2NE, SENW, SE; Sec 19 LOTS 1,2,3,4; Sec 19 W2E2, SENW, E2SW;
11-06-101	T 7 S, R 54 E, PMM, MT Sec 30 LOTS 1,2;

SURFACE USE IS PROHIBITED FROM MARCH 1 TO AUGUST 1, WITHIN ONE-HALF MILE OF RAPTOR NEST SITES WHICH HAVE BEEN ACTIVE WITHIN THE PAST 2 YEARS. THIS STIPULATION DOES NOT APPLY TO THE OPERATION AND MAINTENANCE OF PRODUCTION FACILITIES.

TO PROTECT NEST SITES OF RAPTORS WHICH HAVE BEEN IDENTIFIED AS SPECIES OF SPECIAL CONCERN IN MONTANA, NORTH OR SOUTH DAKOTA.

PARCEL NO. 11-06-31	LEGAL DESCRIPTION T 10 N, R 58 E, PMM, MT Sec 12 E2SE;
11-06-46	T 1 N, R 61 E, PMM, MT Sec 18 LOT 4; Sec 18 E2SW,SE; Sec 19 NWNE,E2NW;
11-06-89	T 7 S, R 52 E, PMM, MT Sec 11 SENE, N2NW, SE;
11-06-90	T 7 S, R 52 E, PMM, MT Sec 2 S2NW,N2SW,SWSW;
11-06-91	T 7 S, R 52 E, PMM, MT Sec 3 S2NE;
11-06-92	T 7 S, R 52 E, PMM, MT Sec 14 E2,NWNW; Sec 23 NE,NENW,SWNW,SESW,NESE,S2SE;
11-06-97	T 7 S, R 53 E, PMM, MT Sec 34 E2; Sec 35 W2W2;

SURFACE USE IS PROHIBITED FROM MARCH 1 THROUGH JUNE 30 IN NESTING AND EARLY BROOD-REARING HABITAT (DEFINED AS WITHIN THREE MILES OF LEKS). THIS STIPULATION DOES NOT APPLY TO OPERATION AND MAINTENANCE OF PRODUCTION FACILITIES.

TO PROTECT SAGE GROUSE LEKS AND BREEDING HABITAT NECESSARY FOR LONG-TERM MAINTENANCE OF REGIONAL SAGE GROUSE POPULATIONS.

PARCEL NO.	LEGAL DESCRIPTION		
11-06-64	Т	15 S, R	6 W, PMM, MT
			LOTS 1,4;
		Sec 2	NWNE, NENW;
11-06-66	Т		6 W, PMM, MT
			LOTS 1,2;
		Sec 10	NENW;
11-06-67	Т		6 W, PMM, MT
			LOTS 1,4;
		Sec 18	NENW;
11-06-69	Т		7 W, PMM, MT
			LOTS 2,3,4;
			SWNW,S2;
		Sec 2	LOTS 1,2,3,4;
		Sec 2	S2N2,W2SW; LOTS 1,2;
		Sec 3	SENE, NESE;
		Sec 4	SENW, E2SW, NWSE;
11-06-70	Т	15 S, R	7 W, PMM, MT
		Sec 7	NE,E2W2,W2SE,SESE; N2,NESW,SE;
		Sec 8	N2, NESW, SE;
		Sec 9	W Z i
11-06-72	Т		7 W, PMM, MT
		Sec 13	E2, E2W2, NWNW, SWSW;
		Sec 14	W2W2, N2SE, SESE;
		Sec 15	N2N2, SENE, E2SE;
11-06-74	Т		7 W, PMM, MT
		Sec 22	
			NENE, S2NE, W2NW, S2;
		Sec 24	N2,SW,NWSE;

SURFACE USE IS PROHIBITED FROM DECEMBER 1 THROUGH MAY 15 WITHIN BIG GAME WINTER/SPRING RANGE FOR WILDLIFE. THIS STIPULATION DOES NOT APPLY TO OPERATION AND MAINTENANCE OF PRODUCTION FACILITIES.

TO PROTECT MULE DEER, ELK, ANTELOPE, AND MOOSE WINTER RANGE FROM DISTURBANCE DURING THE WINTER/SPRING SEASON, AND TO FACILITATE LONG-TERM MAINTENANCE OF WILDLIFE POPULATIONS.

PARCEL NO.	LEGAL DESCRIPTION		
11-06-70	T 15 S, R 7 W, PMM, MT		
	Sec 7 LOTS 1,2,3,4; Sec 7 NE,E2W2,NWSE,S2	SE;	
	Sec 8 NW, NESW, W2SE;		
11-06-81	T 12 S, R 10 W, PMM, MT Sec 10 W2;		
	Sec 15 W2;		

SURFACE USE IS PROHIBITED FROM MARCH 1 THROUGH JULY 31 WITHIN ONE-HALF MILE OF RAPTOR NEST SITES WHICH HAVE BEEN ACTIVE WITHIN THE PAST FIVE YEARS. THIS STIPULATION DOES NOT APPLY TO OPERATION AND MAINTENANCE OF PRODUCTION FACILITIES.

TO PROTECT POTENTIAL BREEDING HABITAT FOR SPECIAL STATUS RAPTORS (ESPECIALLY GOLDEN EAGLE, PRAIRIE FALCON, SWAINSON'S HAWK).

PARCEL NO.	LEGAL DESCRIPTION		
11-06-64	T 15 S, R 6 W, PMM, MT Sec 2 NWNE, NENW;		
11-06-71	T 15 S, R 7 W, PMM, MT Sec 12 E2E2;		
11-06-81	T 12 S, R 10 W, PMM, MT Sec 10 NW;		

SURFACE USE IS PROHIBITED FROM MARCH 1 THROUGH AUGUST 31 WITHIN ONE MILE OF FERRUGINOUS HAWK NEST SITES THAT HAVE BEEN ACTIVE WITHIN THE PAST FIVE YEARS. THIS STIPULATION DOES NOT APPLY TO OPERATION AND MAINTENANCE OF PRODUCTION FACILITIES.

TO PROTECT REPRODUCTIVE POTENTIAL OF BREEDING HABITAT FOR SPECIAL STATUS RAPTORS.

PARCEL NO.	LEGAL DESCRIPTION		
11-06-64	T 15 S, R 6 W, PMM, Sec 2 LOTS 1,4; Sec 2 NWNE,NENW;		
11-06-65	T 15 S, R 6 W, PMM, Sec 5 SWSW; Sec 6 SE; Sec 8 W2W2;	MT	
11-06-67	T 15 S, R 6 W, PMM, Sec 18 LOT 1; Sec 18 N2NE,NENW;		
11-06-71	T 15 S, R 7 W, PMM, Sec 12 E2,E2W2;	МТ	
11-06-72	T 15 S, R 7 W, PMM, Sec 13 NE, NENW;	ΜT	
11-06-81	T 12 S, R 10 W, PMM, Sec 10 W2;	MT	

SURFACE USE IS PROHIBITED FROM DECEMBER 1 THROUGH MAY 15 WITHIN WINTER AND SPRING RANGE FOR SAGE GROUSE. THIS STIPULATION DOES NOT APPLY TO THE OPERATION AND MAINTENANCE OF PRODUCTION FACILITIES.

TO PROTECT SAGE GROUSE WINTER RANGE FROM DISTURBANCE DURING THE WINTER/SPRING SEASON, AND TO FACILITATE LONG-TERM MAINTENANCE OF WILDLIFE POPULATIONS.

PARCEL NO.	LEGAL DESCRIPTION
11-06-64	T 15 S, R 6 W, PMM, MT Sec 2 LOTS 1,4; Sec 2 NWNE, NENW;
11-06-65	T 15 S, R 6 W, PMM, MT Sec 5 ALL; Sec 6 SE; Sec 8 LOT 1; Sec 8 N2N2, SENE, SWNW, NWSW, S2SW, NESE, SWSE;
11-06-66	T 15 S, R 6 W, PMM, MT Sec 9 LOTS 1,2,3,4; Sec 9 SENE,NW,N2S2; Sec 10 LOTS 1,2,3,4,5; Sec 10 NW,N2SW;
11-06-67	T 15 S, R 6 W, PMM, MT Sec 17 LOTS 1,2,3,4; Sec 17 W2; Sec 18 LOTS 1,4; Sec 18 N2NE,NENW,SESW,S2SE; Sec 19 E2,E2W2; Sec 20 LOTS 1,2,3,4; Sec 20 W2;
11-06-68	T 15 S, R 6 W, PMM, MT Sec 29 LOTS 1,2,3,4; Sec 29 W2; Sec 30 LOTS 1,2,3,4; Sec 30 E2,E2W2; Sec 31 LOTS 1,2,5; Sec 31 E2NW,NESW; Sec 32 LOTS 1,2;
11-06-69	T 15 S, R 7 W, PMM, MT Sec 1 LOTS 2,3,4; Sec 1 S2N2,S2; Sec 2 LOTS 1,2,3,4; Sec 2 S2N2,W2SW; Sec 3 LOTS 1,2; Sec 3 SENE,NESE; Sec 4 SENW,E2SW,NWSE;

TIMING 13-14 PAGE 1 OF 2

PARCEL NO.	LEGAL DESCRIPTION			
11-06-70	Sec 8 E2NE, NESE; Sec 9 W2;			
11-06-71	Sec 10 E2SW,SE; Sec 11 S2NE,N2NW,SEN Sec 12 NE,NENW,S2NW,			
11-06-72	15 S, R 7 W, PMM, MT Sec 13 E2,E2W2,NWNW, Sec 14 W2W2,N2SE,SES Sec 15 N2N2,SENE,E2S	Ε;		
11-06-74	Sec 22 E2,E2W2,W2NW; Sec 23 NENE,S2NE,W2N Sec 24 ALL;	W,S2;		

NO SURFACE USE (NSU) WOULD BE ALLOWED WITHIN ONE-HALF MILE OF OCCUPIED PRAIRIE FALCON NESTS DURING THE FOLLOWING TIME PERIOD:

MARCH 15 TO JULY 15

THIS STIPULATION DOES NOT APPLY TO OPERATION AND MAINTENANCE OF PRODUCTION FACILITIES.

PARCEL NO.	LEGAL DESCRIPTION
11-06-103	T 148 N, R 96 W, 5 TH PM, ND
	Sec 6 BED LITTLE MISSOURI RIVER RIPARIAN TO
	LOTS 6,7,8 (TR 1);
	T 148 N, R 97 W, 5^{TH} PM, ND
	Sec 4 BED LITTLE MISSOURI RIVER RIPARIAN TO
	LOTS 1,8,9 (TR 2);
	Sec 9 BED LITTLE MISSOURI RIVER RIPARIAN TO
	LOTS 1,2 (TR 2);
	Sec 10 BED LITTLE MISSOURI RIVER RIPARIAN TO
	LOTS 1,2,4,6,7 (TR 2);
11-06-104	T 148 N, R 96 W, 5^{TH} PM, ND
	Sec 7 LOT 11;

NO SURFACE USE (NSU) WOULD BE ALLOWED ON BIGHORN SHEEP LAMBING RANGE DURING THE FOLLOWING TIME PERIOD:

APRIL 1 THROUGH JUNE 15

THIS STIPULATION DOES NOT APPLY TO OPERATION AND MAINTENANCE OF PRODUCTION FACILITIES.

PARCEL NO. 11-06-104 EGAL DESCRIPTION T 148 N, R 96 W, 5TH PM, ND Sec 7 LOT 11;

NO SURFACE USE (NSU) WOULD BE ALLOWED ON BIGHORN SHEEP WINTER RANGE DURING THE FOLLOWING TIME PERIOD:

DECEMBER 1 TO APRIL 1

THIS STIPULATION DOES NOT APPLY TO OPERATION AND MAINTENANCE OF PRODUCTION FACILITIES.

PARCEL NO.

11-06-104

LEGAL DESCRIPTION
T 148 N, R 96 W, 5TH PM, ND
Sec 7 LOT 11;

NO SEISMIC EXPLORATION WOULD BE ALLOWED WITHIN 500 FEET OF WATERFOWL NESTING HABITAT DURING THE FOLLOWING TIME PERIOD

BETWEEN MARCH 1 AND JULY 1

PROTECTION OF NESTING WATERFOWL (NDRMP - p 20).

PARCEL NO.	L	EGAL	DES	CRIPTION			
11-06-123	Т	129	N,	R 106 W,	5^{TH}	PM,	ND
		Sec	33	W2NW;			
		Sec	35	S2SW;			

NO SURFACE USE (NSU) WOULD BE ALLOWED WITHIN ONE-HALF MILE OF OCCUPIED GOLDEN EAGLE NESTS DURING THE FOLLOWING TIME PERIOD. THIS STIPULATION DOES NOT APPLY TO OPERATION AND MAINTENANCE OF PRODUCTION FACILITIES.

FEBRUARY 15 TO JULY 15

PROTECTION OF GOLDEN EAGLE NESTING (NDRMP - p 20)

PARCEL NO.	LEGAL DESCRIPTION	
11-06-123	T 129 N, R 106 W, 5^{TH} PM, ND	
	Sec 21 SESE	
	Sec 27 BED LITTLE MISSOURI RIVER RIPARIAN TO	0
	LOTS 1,2,3,4 DESCRIBED BY M&B	
	Sec 27 LOTS 1,2,3,4;	
	Sec 27 NENE;	
	Sec 28 LOT 1;	

LEASE STIPULATIONS BUREAU OF RECLAMATION

The lessee agrees to maintain, if required by the lessor during the period of this lease, including any extension thereof, an additional bond with qualified sureties in such sum as the lessor, if it considers that the bond required under Section 2(a) is insufficient, may at any time require:

- (a) to pay for damages sustained by any reclamation homestead entryman to his crops or improvements caused by drilling or other operations of the lessee, such damages to include the reimbursement of the entryman by the lessee, when he uses or occupies the land of any homestead entryman, for all construction and operation and maintenance charges becoming due during such use or occupation upon any portion of the land so used and occupied;
- (b) to pay any damage caused to any reclamation project or water supply thereof by the lessee's failure to comply fully with the requirements of this lease; and
- (c) to recompense any nonmineral applicant, entryman, purchaser under the Act of May 16, 1930 (46 Stat. 367), or patentee for all damages to crops or to tangible improvements caused by drilling or other prospecting operation, where any of the lands covered by this lease are embraced in any nonmineral application, entry, or patent under rights initiated prior to the date of this lease, with a reservation of the oil deposits, to the United States pursuant to the Act of July 17, 1914 (38 Stat. 509).

As to any lands covered by this lease within the area of any Government reclamation project, or in proximity thereto, the lessee shall take such precautions as required by the irrigation under such project or to the water supply thereof; provided that drilling is prohibited on any constructed works or right-of-way of the Bureau of Reclamation, and provided, further, that there is reserved to the lessor, its successors and assigns, the superior and prior right at all times to construct, operate, and maintain dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, appurtenant irrigation structures, and reclamation works, in which construction, operation, and maintenance, the lessor, its successors and assigns, shall have the right to use any or all of the lands herein described without making compensation therefor, and shall not be responsible for any damage from the presence of water thereon or on account of ordinary, extraordinary, unexpected , or unprecedented That nothing shall be done under this lease to increase the cost of, or interfere in any manner with, the construction, operation, and maintenance of such works. It is agreed by the lessee that, if the construction of any or all of said dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone or telegraph lines, electric transmission lines, roadways, appurtenant irrigation structures or reclamation works across, over, or upon said lands should be made more expensive by reason of the existence of the improvements and workings of the lessee thereon, said additional expense is to be estimated by the Secretary of the Interior, whose estimate is to be final and

(continued on reverse)

binding upon the parties hereto, and that within thirty (30) days

after demand is made upon the lessee for payment of any such sums, the lessee will make payment thereof to the United States, or its successors, constructing such dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, appurtenant irrigation structures, or reclamation works, across, over, or upon said lands; provided, however, that subject to advance written approval by the United States, the location and course of any improvements or works and appurtenances may be changed by the lessee; provided, further, that the reservations, agreements, and conditions contained in the within lease shall be and remain applicable notwithstanding any change in the location or course of said improvements or works of lessee. The lessee further agrees that the United States, its officers, agents, and employees, and its successors and assigns shall not be held liable for any damage to the improvements or workings of the lessee resulting from the construction, operation, and maintenance of any of the works hereinabove enumerated. Nothing in this paragraph shall be construed as in any manner limiting other reservations in favor of the United States contained in this lease.

THE LESSEE FURTHER AGREES That there is reserved to the lessor, its successors and assigns, the prior right to use any of the lands herein leased, to construct, operate, and maintain dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, or appurtenant irrigation structures, and also the right to remove construction materials therefrom, without any payment made by the lessor or its successors for such right, with the agreement on the part of the lessee that if the construction of any or all of such dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, or appurtenant irrigation structures across, over, or upon said lands or the removal of construction materials therefrom, should be made more expensive by reason of the existence of improvements or workings of the lessee thereon, such additional expense is to be estimated by the Secretary of the Interior, whose estimate is to be final and binding upon the parties hereto, and that within thirty (30) days after demand is made upon the lessee for payment of any such sums, the lessee will make payment thereof to the United States or its successors constructing such dams, dikes, reservoirs, canals, wasteways, laterals, ditches, telephone and telegraph lines, electric transmission lines, roadways, or appurtenant irrigation structures across, over, or upon said lands or removing construction materials therefrom. The lessee further agrees that the lessor, its officers, agents, and employees and its successors and assigns shall not be held liable for any damage to the improvements or workings of the lessee resulting from the construction, operation, and maintenance of any of the works herein above enumerated. Nothing contained in this paragraph shall be construed as in any manner limiting other reservations in favor of the lessor contained in this lease.

To insure against the contamination of the waters of theReservoir,
Project, State of, the lessee agrees that the
following further conditions shall apply to all drilling and operations on
lands covered by this lease, which lie within the flowage or drainage area of
theReservoir, as such area is defined by the Bureau of
Reclamation:
1. The drilling sites for any and all wells shall be approved by the
Superintendent, Bureau of Reclamation,Project,
before drilling begins. Sites for the construction of
pipe-line rights-of-way or other authorized facilities shall also
be approved by the Superintendent before construction begins.
2. All drilling or operation methods or equipment shall, before their
employment, be inspected and approved by the Superintendent of the
Project, and by the supervisor of the Bureau of Land
Management having jurisdiction over the area.
PARCEL NO:

11-06-122

GPO 854-703

SPECIAL STIPULATION - BUREAU OF RECLAMATION

To avoid interference with recreation development and/or impacts to fish and wildlife habitat and to assist in preventing damage to any Bureau of Reclamation dams, reservoirs, canals, ditches, laterals, tunnels, and related facilities, and contamination of the water supply therein, the lessee agrees that the following conditions shall apply to all exploration and developmental activities and other operation of the works thereafter on lands covered by this lease:

1. Prior to commencement of any surface-disturbing work including drilling, access road work, and well location construction, a surface use and operations plan will be filed with the appropriate officials. A copy of this plan will be furnished to the Regional Director, Great Plains Region, Bureau of Reclamation, P.O. Box 36900, Billings, MT 59107-6900, for review and consent prior to approval of the plan. Such approval will be conditioned on reasonable requirements needed to prevent soil erosion, water pollution, and unnecessary damages to the surface vegetation and other resources, including cultural resources, of the United States, its lessees, permittees, or licensees, and to provide for the restoration of the land surface and vegetation. The plan shall contain provisions as the Bureau of Reclamation may deem necessary to maintain proper management of the water, recreation, lands structures, and resources, including cultural resources, within the prospecting, drilling, or construction area.

Drilling sites for all wells and associated investigations such as seismograph work shall be included in the above-mentioned surface use and operation plan.

If later explorations require departure from or additions to the approved plan, these revisions or amendments, together with a justification statement for proposed revisions, will be submitted for approval to the Regional Director, Great Plains Region, Bureau of Reclamation, or his authorized representative.

Any operations conducted in advance of approval of an original, revised, or amended prospecting plan, or which are not in accordance with an approved plan constitute a violation of the terms of this lease. The Bureau of Reclamation reserves the right to close down operations until such corrective action, as is deemed necessary, is taken by the lessee.

- 2. No occupancy of the surface of the following excluded areas is authorized by this lease. It is understood and agreed that the use of these areas for Bureau of Reclamation purposes is superior to any other use. The following restrictions apply only to mineral tracts located within the boundary of a Bureau of Reclamation project where the United States owns 100 percent of the fee mineral interest.
 - a. Within 500 feet on either side of the centerline of any and all roads or highways within the leased area.
 - b. Within 200 feet on either side of the centerline of any and all trails within the leased area.
 - c. Within 500 feet of the normal high-water line of any and all live streams in the leased area.
 - d. Within 400 feet of any and all recreation developments within the leased area.
 - e. Within 400 feet of any improvements either owned, permitted, leased, or otherwise authorized by the Bureau of Reclamation within the leased area.
 - f. Within 200 feet of established crop fields, food plots, and tree/shrub plantings within the leased area.
 - g. Within 200 feet of slopes steeper than a 2:1 gradient within the leased area.
 - h. Within established rights-of-way of canals, laterals, and drainage ditches within the leased area.
- i. Within a minimum of 500 feet horizontal from the centerline of the facility or 50 feet from the outside toe of the canal, lateral, or drain embankment, whichever distance is greater, for irrigation facilities without clearly marked rights-of-way within the leased area.
- j. Providing that appropriate environmental compliance measures can be ensured, and providing further that Reclamation project works and other public interests can be protected, Reclamation may consider, on a case-by-case basis, waiving the requirement specified in Section 2 hereof. HOWEVER, LESSEES ARE ADVISED THAT OBTAINING SUCH A WAIVER CAN BE A DIFFICULT, TIME CONSUMING, AND COSTLY PROCESS WITH NO GUARANTEE THAT RECLAMATION WILL GRANT THE REQUESTED WAIVER.

- 3. No occupancy of the surface or surface drilling will be allowed in the following areas. In addition, no directional drilling will be allowed that would intersect the subsurface zones delineated by a vertical plane in these areas. The following restrictions apply only to mineral tracts located within the boundary of a Bureau of Reclamation project, where the United States owns 100 percent of the fee mineral interest in said tract, or tracts.
- a. Within 1,000 feet of the maximum water surface, as defined in the Standard Operating Procedures (SOP), of any reservoirs and related facilities located within the leased area.
 - b. Within 2,000 feet of dam embankments and appurtenance structures such as spillway structures, outlet works, etc.
 - c. Within one-half (1/2) mile horizontal from the centerline of any tunnel within the leased area.
- d. Providing that appropriate environmental compliance measures can be ensured, and providing further that Reclamation project works and other public interests can be protected. Reclamation may consider, on a case-by-case basis, waiving the requirements specifies in Section 3 hereof. HOWEVER, LESSEES ARE ADVISED THAT OBTAINING SUCH A WAIVER CAN BE A DIFFICULT, TIME CONSUMING, AND COSTLY PROCESS WITH NO GUARANTEE THAT RECLAMATION WILL GRANT THE REQUESTED WAIVER.
- 4. The distances stated in items 2 and 3 above are intended to be general indicators only. The Bureau of Reclamation reserves the right to revise these distances as needed to protect Bureau of Reclamation facilities.
- 5. The use of explosives in any manner shall be so controlled that the works and facilities of the United States, its successors and assigns, will in no way be endangered or damaged. In this connection, an explosives use plan shall be submitted to and approved by the Regional Director, Great Plains Region, Bureau of Reclamation, or his/her authorized representative.
- 6. The lessee shall be liable for all damage to the property of the United States, its successors or assigns, resulting from the exploration, development, or operation of the works contemplated by this lease, and shall further hold the United States, its successors or assigns, and its officers, agents, and employees, harmless from all claims of third parties for injury or damage sustained or in any way resulting from the exercise of the rights and privileges conferred by the lease.
- 7. The lessee shall be liable for all damages to crops or improvements of any entryman, nonmineral applicant, or patentee, their successors or assigns, caused by or resulting from the drilling or other operations of the lessee, including reimbursement of any entryman or patentee, their successors or assigns, for all construction, operation, and maintenance charges becoming due on any portion of their said lands damaged as a result of the drilling or other operation of the lessee.
- 8. In addition to any other bond required under the provisions of this lease, the lessee shall provide such bond as the United States may at any time require for damages which may arise under the liability provisions of Section six (6) and seven (7) above.

PARCEL NO:

11-06-122

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

POWERSITE STIPULATION

The lessee or permittee hereby agrees:

(a) If any of the land covered by this lease or permit was, on the date the lease or permit application or offer was filed, within a powersite classification, powersite reserve, waterpower designation, or project on which an application for a license or preliminary permit is pending before Federal Energy Regulatory the Commission or on which an effective license or preliminary permit had been issued by the Federal Energy Regulatory Commission under the Federal Power Act, or on which an authorized power project (other than one owned or operated by Federal Government) constructed, the United States, its permittees or licensees shall have the prior right to use such land for purposes of power development so applied for, licensed, permitted, or authorized and no compensation shall accrue to the mineral lessee or permittee for loss prospective profits or for damages to improvements or workings, or for any additional expense caused the mineral lessee as a result of the taking of said land for power development purposes. It is agreed, however, that where the mineral lessee or permittee can make adjustments of his improvements to avoid undue interference with power development, he will be permitted to do so at his own expense. Furthermore, occupancy and use of the land by the mineral lessee or permittee shall be subject to such reasonable conditions with respect to the use of the land as may be prescribed by the Federal Regulatory Commission for protection of any improvements and workings constructed thereon for power development.

<u>PARCEL NO.</u> 11-06-01,11-06-02,11-06-03, 11-06-04,11-06-49;11-06-50;

(b)If any of the land covered by this lease or permit is on the date of the lease or permit within a powersite classification, powersite reserve, or waterpower designation which is not governed by the preceding paragraph, the lease or permit is subject to the express condition that operations under it shall be so conducted as not to interfere with the administration and use of the land for powersite purposes to a greater extent than may be determined by the Secretary of the Interior to be necessary for the most beneficial use of the land. In any case, it is agreed that where the mineral lessee or permittee can make adjustments to avoid undue interference with power development, he will be permitted to do so at his own expense.

US GOVERNMENT PRINTING OFFICE: 1987-181-423-54138

US GOVERNMENT PRINTING OFFICE: 1987-181-423-54138

NOTICE FOR LANDS UNDER THE JURISDICTION OF THE FOREST SERVICE AND BUREAU OF LAND MANAGEMENT

SPLIT ESTATE LANDS: The lands included in this lease are managed by the Forest Service (FS) and the Bureau of Land Management (BLM). The lands managed by each agency are identified below.

MANAGEMENT OF NON-FEDERAL SURFACE LANDS:

BLM places necessary lease stipulations and conditions of approval on permitted activities and works in cooperation with the surface owner. The BLM has the statutory authority to require lease stipulations and conditions of approval for activities of its lessees to minimize adverse impacts that may result from Federally-authorized mineral lease activities. These stipulations and conditions of approval are intended to comply with the BLM's responsibilities under the Endangered Species Act, the National Historic Preservation Act, and the National Environmental Policy Act and to protect or preserve the privately-owned resources while preventing adverse impacts to adjoining lands, not to dictate management to the surface owner.

APPLICATIONS FOR PERMIT TO DRILL (APDs):

The BLM Office is responsible for the receipt, processing, and approval of APDs. This office is located at:

North Dakota Field Office 99 23rd Avenue West Dickinson, North Dakota 58601

The APDs are to be submitted by oil and gas operators pursuant to the requirements found in Onshore Oil and Gas Order No. 1 - Approval of Operations on Onshore Federal and Indian Oil and Gas Leases (Circular No. 2538). Additional requirements for the conduct of oil and gas operations on federal oil and gas leases can be found in the Code of Federal regulations Title 43, Part 3160. Copies of Onshore Oil and Gas Order No. 1, and pertinent regulations, can be obtained from the BLM office listed above. Early coordination with this office on proposals is encouraged.

PARCEL NO.	BLM JURISDICTION	FOREST SERVICE
JURISDICTION		_
11-06-107	T 152 N, R 96 W, 5^{TH} PM, ND	T 152 N, R 96 W, 5^{TH} PM, ND
	Sec 4 LOT 4;	Sec 4 LOTS 1,2,3;

BLM FS SPLIT ESTATE

NOTICE FOR SPLIT ESTATE LANDS UNDER THE JURISDICTION OF THE BUREAU OF LAND MANAGEMENT

SPLIT ESTATE LANDS: The lands included in this lease are split estate. Title to the mineral estate is held by the United States and the surface is non-federal ownership. Due to this status the mineral estate is administered by the BLM even though these lands are within a U.S. Forest Service withdrawal.

For split estate lands, BLM places necessary lease stipulations and conditions of approval on permitted activities and works in cooperation with the surface owner.

SURFACE MANAGEMENT OF NON-FEDERAL SURFACE LANDS: The BLM has the statutory authority to require lease stipulations and conditions of approval for activities of its lessees to minimize adverse impacts that may result from Federally-authorized mineral lease activities. These stipulations and conditions of approval are intended to comply with the BLM's responsibilities under the Endangered Species Act, the National Historic Preservation Act, and the National Environmental Policy Act and to protect or preserve the privately-owned resources while preventing adverse impacts to adjoining lands, not to dictate management to the surface owner.

APPLICATIONS FOR PERMIT TO DRILL (APDs): The following BLM office is responsible for the receipt, processing, and approval of APDs. This office is located at:

North Dakota Field Office 99 23rd Avenue West Dickinson, North Dakota 58601

The APDs are to be submitted by oil and gas operators pursuant to the requirements found in Onshore Oil and Gas Order No. 1 - Approval of Operations on Onshore Federal and Indian Oil and Gas Leases (Circular No. 2538). Additional requirements for the conduct of oil and gas operations of federal oil and gas leases can be found in the Code of Federal regulations Title 43, Part 3160. Copies of Onshore Oil and Gas Order No. 1, and pertinent regulations, can be obtained from the BLM office listed above. Early coordination with this office on proposals is encouraged.

PARCEL NO.

11-06-113; 11-06-117

SPLIT ESTATE

NOTICE FOR LANDS OF THE NATIONAL FOREST SYSTEM UNDER JURISDICTION OF DEPARTMENT OF AGRICULTURE

The permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 36, Chapter II, of the Code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights granted by the Secretary of Interior in the permit. The Secretary of Agriculture's rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of an exploration plan by the Secretary of the Interior, (2) uses of all existing improvements, such as forest development roads, within and outside the area permitted by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by an exploration plan approved by the Secretary of the Interior.

All matters related to this stipulation are to be addressed to:

District Ranger, Dillon Ranger District, Beaverhead-Deerlodge National Forest 420 Barrett Street Dillon, MT 58601

who is the authorized representative of the Secretary of Agriculture.

CULTURAL AND PALEONTOLOGICAL RESOURCES - The FS is responsible for assuring that the leased lands are examined to determine if cultural resources are present and to specify mitigation measures. Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the FS, shall:

- 1. Contact the FS to determine if a site specific cultural resource inventory is required. If a survey is required, then:
- 2. Engage the services of a cultural resource specialist acceptable to the FS to conduct a cultural resource inventory of the area of proposed surface disturbance. The operator may elect to inventory an area larger than the area of proposed disturbance to cover possible site relocation which may result from environmental or other considerations. An acceptable inventory report is to be submitted to the FS for review and approval at the time a surface disturbing plan of operation is submitted.
- 3. Implement mitigation measures required by the FS and BLM to preserve or avoid destruction of cultural resource values. Mitigation may include relocation of proposed facilities, testing, salvage, and recordation or other protective measures. All costs of the inventory and mitigation will be borne by the lessee or operator, and all data and materials salvaged will remain under the jurisdiction of the U.S. Government as appropriate.

The lessee or operator shall immediately bring to the attention of the FS and BLM any cultural or paleontological resources or any other objects of scientific interest discovered as a result of surface operations under this lease, and shall leave such discoveries intact until directed to proceed by FS and BLM.

FLOODPLAIN AND WETLANDS - The lessee is hereby notified that this lease may contain land within a riparian ecosystem. All activities within this area may be highly restricted in order to comply with Executive Order 11988 - *Floodplain Management* and Executive Order 11990 - *Protection of Wetlands*, in order to preserve and restore or enhance the natural and beneficial values served by floodplains and wetlands.

Riparian ecosystems will be managed by the Forest Service to protect from conflicting uses in order to provide healthy, self-perpetuating plant and water communities that will have optimum diversity and density of understory and overstory vegetation. Occupancy and use of lands within riparian ecosystems proposed in a proposed Surface Use Plan of Operations will be considered in an environmental analysis done to identify the mitigation measures necessary to protect the riparian area. Special measures such as road design, well pad size and location or directional drilling, may be made part of the permit authorizing the activity.

USDA - Forest Service R1-FS-2820-13c(10/92)

PARCEL NO.:

11-06-73;11-06-75;11-06-76;11-06-77;11-06-78;11-06-79;11-06-80;11-06-82

76

NOTICE FOR LANDS OF THE NATIONAL FOREST SYSTEM UNDER JURISDICTION OF DEPARTMENT OF AGRICULTURE

The permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 36, Chapter II, of the Code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights granted by the Secretary of Interior in the permit. The Secretary of Agriculture's rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of an exploration plan by the Secretary of the Interior, (2) uses of all existing improvements, such as forest development roads, within and outside the area permitted by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by an exploration plan approved by the Secretary of the Interior.

All matters related to this stipulation are to be addressed to:

District Ranger, McKenzie Ranger District Dakota Prairie Grasslands 1901 South Main Street Watford City, ND 58854

who is the authorized representative of the Secretary of Agriculture.

CULTURAL RESOURCES - The FS is responsible for assuring that the leased lands are examined to determine if cultural resources are present and to specify mitigation measures, in accordance with the Archaeological Resources Protection Act of 1979, the National Historic Preservation Act of 1966 (as amended), and the American Indian Religious Freedom Act of 1996. Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the FS, shall:

- 1. Contact the FS to determine if a site specific cultural resource inventory is required. If a survey is required, then:
- 2. Engage the services of a cultural resource specialist acceptable to the FS to conduct a cultural resource inventory of the area of proposed surface disturbance. The operator may elect to inventory an area larger than the area of proposed disturbance to cover possible site relocation which may result from environmental or other considerations. An acceptable inventory report is to be submitted to the FS for review and approval at the time a surface disturbing plan of operation is submitted.
- 3. Implement mitigation measures required by the FS and BLM to preserve or avoid destruction of cultural resource values. Mitigation may include relocation of proposed facilities, testing, salvage, and recordation or other protective measures. All costs of the inventory and mitigation will be borne by the lessee or operator, and all data and materials salvaged will remain under the jurisdiction of the U.S. Government as appropriate.

The lessee or operator shall immediately bring to the attention of the FS and BLM any cultural or resources or any other objects of scientific interest discovered as a result of surface operations under this lease, and shall leave such discoveries intact until directed to proceed by FS and BLM.

Vertebrate Paleontology Notice - The FS is responsible for assuring that the leased lands are examined to determine if paleontological resources are present and to specify mitigation measures, in accordance with Organic Act, and the National Forest Management Act of 1976

Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the Forest Service, shall:

- 1. Contact the Forest Service to determine if a site-specific vertebrate paleontologic inventory is required. The Forest Service will conduct inventories and surveys as part of the field review for the proposed activity on the lease. The operator may voluntarily engage the services of a qualified paleontologist to conduct the inventory.
- Implement mitigation measures required by the Forest Service and Bureau of land management to preserve or avoid destruction of vertebrate paleontologic resources. Mitigation may include relocation of proposed facilities or other protective measures.
- 3. The lessee or operator shall immediately bring to the attention of the Forest Service any vertebrate paleontologic resources discovered as a result of surface operation under this lease, and shall leave such discoveries intact until directed to proceed by the Forest Service.

FLOODPLAIN AND WETLANDS - The lessee is hereby notified that this lease may contain land within a riparian ecosystem. All activities within this area may be highly restricted in order to comply with Executive Order 11988 - *Floodplain Management* and Executive Order 11990 - *Protection of Wetlands*, in order to preserve and restore or enhance the natural and beneficial values served by floodplains and wetlands.

Riparian ecosystems will be managed by the Forest Service to protect from conflicting uses in order to provide healthy, self-perpetuating plant and water communities that will have optimum diversity and density of understory and overstory vegetation. Occupancy and use of lands within riparian ecosystems proposed in a proposed Surface Use Plan of Operations will be considered in an environmental analysis done to identify the mitigation measures necessary to protect the riparian area. Special measures such as road design, well pad size and location or directional drilling, may be made part of the permit authorizing the activity.

USDA - Forest Service (01/01)

R1-FS-2820-13d

PARCEL NO.

```
11-06-105; 11-06-106; 11-06-108; 11-06-109; 11-06-110; 11-06-111; 11-06-112; 11-06-115; 11-06-116; 11-06-120
```

```
11-06-107 T 152 N, R 96 W, 5^{TH} PM, ND Sec 4 LOTS 1,2,3;
```

13d MC KENZIE RD

NOTICE FOR LANDS OF THE NATIONAL FOREST SYSTEM UNDER JURISDICTION OF DEPARTMENT OF AGRICULTURE

The permittee/lessee must comply with all the rules and regulations of the Secretary of Agriculture set forth at Title 36, Chapter II, of the Code of Federal Regulations governing the use and management of the National Forest System (NFS) when not inconsistent with the rights granted by the Secretary of Interior in the permit. The Secretary of Agriculture's rules and regulations must be complied with for (1) all use and occupancy of the NFS prior to approval of an exploration plan by the Secretary of the Interior, (2) uses of all existing improvements, such as forest development roads, within and outside the area permitted by the Secretary of the Interior, and (3) use and occupancy of the NFS not authorized by an exploration plan approved by the Secretary of the Interior.

All matters related to this stipulation are to be addressed to:

District Ranger, Medora Ranger District Dakota Prairie Grasslands 161 21st Street West Dickinson, ND 58601-3135

who is the authorized representative of the Secretary of Agriculture.

CULTURAL RESOURCES - The FS is responsible for assuring that the leased lands are examined to determine if cultural resources are present and to specify mitigation measures, in accordance with the Archaeological Resources Protection Act of 1979, the National Historic Preservation Act of 1966 (as amended), and the American Indian Religious Freedom Act of 1996. Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the FS, shall:

- 1. Contact the FS to determine if a site specific cultural resource inventory is required. If a survey is required, then:
- 2. Engage the services of a cultural resource specialist acceptable to the FS to conduct a cultural resource inventory of the area of proposed surface disturbance. The operator may elect to inventory an area larger than the area of proposed disturbance to cover possible site relocation which may result from environmental or other considerations. An acceptable inventory report is to be submitted to the FS for review and approval at the time a surface disturbing plan of operation is submitted.
- 3. Implement mitigation measures required by the FS and BLM to preserve or avoid destruction of cultural resource values. Mitigation may include relocation of proposed facilities, testing, salvage, and recordation or other protective measures. All costs of the inventory and mitigation will be borne by the lessee or operator, and all data and materials salvaged will remain under the jurisdiction of the U.S. Government as appropriate.

The lessee or operator shall immediately bring to the attention of the FS and BLM any cultural or resources or any other objects of scientific interest discovered as a result of surface operations under this lease, and shall leave such discoveries intact until directed to proceed by FS and BLM.

Vertebrate Paleontology Notice - The FS is responsible for assuring that the leased lands are examined to determine if paleontological resources are present and to specify mitigation measures, in accordance with Organic Act, and the National Forest Management Act of 1976

Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified to the contrary by the Forest Service, shall:

- 4. Contact the Forest Service to determine if a site-specific vertebrate paleontologic inventory is required. The Forest Service will conduct inventories and surveys as part of the field review for the proposed activity on the lease. The operator may voluntarily engage the services of a qualified paleontologist to conduct the inventory.
- Implement mitigation measures required by the Forest Service and Bureau of land management to preserve or avoid destruction of vertebrate paleontologic resources. Mitigation may include relocation of proposed facilities or other protective measures.
- 6. The lessee or operator shall immediately bring to the attention of the Forest Service any vertebrate paleontologic resources discovered as a result of surface operation under this lease, and shall leave such discoveries intact until directed to proceed by the Forest Service.

FLOODPLAIN AND WETLANDS - The lessee is hereby notified that this lease may contain land within a riparian ecosystem. All activities within this area may be highly restricted in order to comply with Executive Order 11988 - *Floodplain Management* and Executive Order 11990 - *Protection of Wetlands*, in order to preserve and restore or enhance the natural and beneficial values served by floodplains and wetlands.

Riparian ecosystems will be managed by the Forest Service to protect from conflicting uses in order to provide healthy, self-perpetuating plant and water communities that will have optimum diversity and density of understory and overstory vegetation. Occupancy and use of lands within riparian ecosystems proposed in a proposed Surface Use Plan of Operations will be considered in an environmental analysis done to identify the mitigation measures necessary to protect the riparian area. Special measures such as road design, well pad size and location or directional drilling, may be made part of the permit authorizing the activity.

USDA - Forest Service (01/01)

R1-FS-2820-13d

PARCEL NO.

11-06-118; 11-06-119;

13d MEDORA RD

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

For the purpose of:

To preclude construction of well sites and related facilities on slopes over 60% which would be difficult to rehabilitate. (Appendix G-18 Beaverhead Oil and Gas Leasing EIS and Forest Plan).

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manuals 1624 and 31-1 or FS Manuals 1950 and 2820.)

USDA - Forest Service

R1-FS-2820-14(1/90)

PAGE 1 OF 2

PARCEL NO.	LEGAL DESCRIPTION
11-06-73	T 15 S, R 7 W, PMM, MT
	Sec 17 PORTIONS OF E2NE;
	Sec 19 PORTIONS OF NESE;
11-06-75	T 15 S, R 7 W, PMM, MT
	Sec 31 PORTIONS OF LOTS 1,2,3;
	Sec 31 PORTIONS OF NENE, SWNE, E2NW, NESW, W2SE;
	Sec 32 PORTIONS OF LOT 1;
	Sec 32 PORTIONS OF N2NE, SENE, NESE, SWSE;
	Sec 33 PORTIONS OF N2NW, SWNW, N2SW, SESW;
11-06-76	T 15 S, R 8 W, PMM, MT
	Sec 21 PORTIONS OF N2, N2SW, SESW, SE;
	Sec 22 PORTIONS OF SWNW,S2;
	Sec 23 PORTIONS OF E2NW, NWSW;
11-06-77	T 15 S, R 8 W, PMM, MT
	Sec 25 PORTIONS OF SWSW;
	Sec 26 PORTIONS OF SWSW, E2SE;
	Sec 35 PORTIONS OF LOTS 1,2,3,4;
	Sec 35 PORTIONS OF W2NE, SENE, NW, NESE;
	Sec 36 PORTIONS OF LOTS 1,4;
	Sec 36 PORTIONS OF N2NE, SWNE, W2NW, SENW, N2SW, NWSE;
11-06-78	T 15 S, R 8 W, PMM, MT
	Sec 27 PORTIONS OF N2NW, SWNW, NWSW;
	<pre>Sec 28 PORTIONS OF N2NE,SWNE,E2NW,W2SW,SESW,NESE;</pre>
	Sec 29 PORTIONS OF S2NE, N2NW, SENW, N2SW, W2SE, SESE;
11-06-79	T 15 S, R 8 W, PMM, MT
	Sec 32 PORTIONS OF LOTS 1,2,3,4;
	Sec 32 PORTIONS OF NENE, NWNW;
	Sec 33 PORTIONS OF LOTS 1,2,3,4;
	Sec 33 PORTIONS OF N2NW, SWNW, N2SE
	Sec 34 PORTIONS OF LOTS 1,2;
	Sec 34 PORTIONS OF S2NE;
	FS NSO 14-1

PARCEL NO.	LEGAL DESCRIPTION
11-06-80	T 15 S, R 9 W, PMM, MT
	Sec 24 PORTIONS OF E2, N2NW, SWNW, NESW, S2SW;
	Sec 25 PORTIONS OF N2NE, SENE, NENW, W2SW, SESW,
	NESE;
	Sec 26 PORTIONS OF SWNW, NESW, SWSW, N2SE, SESE;
	Sec 27 PORTIONS OF LOTS 1,2,3;
	Sec 27 PORTIONS OF NWNW, S2NW, SE;
11-06-82	T 13 S, R 10 W, PMM, MT
	Sec 12 PORTIONS OF LOT 4;
	Sec 12 PORTIONS OF W2NW, SENW, SW, W2SE;
	Sec 13 PORTIONS OF ALL;
	Sec 14 PORTIONS OF N2, NESW, S2SW, SE;
	Sec 23 PORTIONS OF N2, N2SW, SESW, N2SE, SESE;

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

To preclude construction of well sites and related facilities on slopes over 35% which would be difficult to rehabilitate; also, to preclude surface disturbing activities on areas that have a high erosion/stability hazard and would be difficult to reclaim. (Appendix G-15, Beaverhead Oil and Gas Leasing EIS and Forest Plan).

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manuals 1624 and 3101 or FS Manuals 1950 and 2820.)

USDA - Forest Service

R1-FS-2820-14)1/90)

PARCEL NO.	т.:	EGAL DESCRIPTION
11-06-73	_	15 S, R 7 W, PMM, MT Sec 17 LOTS 4,6;
		Sec 17 E2NE, NESW, S2SW;
		Sec 17 PORTIONS OF LOTS 1,3,5;
		Sec 17 PORTIONS OF SE;
		Sec 18 PORTIONS OF LOT 5;
		Sec 18 PORTIONS OF N2NE, NENW, SESE;
		Sec 19 PORTIONS OF E2E2, NWNE, SWSE;
11-06-75	Т	15 S, R 7 W, PMM, MT
		Sec 31 LOTS 2,3;
		Sec 31 SWSE;
		Sec 31 PORTIONS OF LOTS 1,4;
0		Sec 31 PORTIONS OF
NE, E2W2, N2SE, SESE	į	a 20 poperova of Mono Circu Michigan
		Sec 32 PORTIONS OF N2N2, SWNW, NWSW;
		Sec 33 NE, N2SE;
		Sec 33 PORTIONS OF NW,E2SW,S2SE;
11-06-76	Т	15 S, R 8 W, PMM, MT
		Sec 21 NE, NWSE;
		Sec 21 PORTIONS OF E2W2, NESE, S2SE;
		Sec 22 N2NE, SWNE, NW, NESW;
		Sec 22 PORTIONS OF SENE, W2SW, SESW, SE;
		Sec 23 NWNE, N2NW, SENW;
		Sec 23 PORTIONS OF NENE, S2NE, SWNW,
		SW, NWSE;
		Sec 24 PORTIONS OF NWNW;
11-06-77	т	15 S, R 8 W, PMM, MT
		Sec 25 PORTIONS OF W2SW, NESE, S2SE;
		Sec 26 PORTIONS OF S2S2;
		Sec 35 SENE, SWNW, NESE;
		Sec 35 PORTIONS OF LOTS 1,2,3,4;
		Sec 35 PORTIONS OF N2NE, SWNE, N2NW,
		SENW;
		Sec 36 W2NE,S2NW,N2SW;
		Sec 36 PORTIONS OF LOTS 1,2,3,4;
		Sec 36 PORTIONS OF E2NE, N2NW, N2SE;
		FS NSO 14-2
		PAGE 1 OF 2

PARCEL NO.	LE	GAL DESC	CRIPTION
11-06-78		Sec 27	8 W, PMM, MT PORTIONS OF N2NE, SWNE, W2, W2SE, SESE;
		Sec 28 Sec 29	SENE, NESW, SWSW, NWSE; PORTIONS OF N2NE, SWNE, W2NW, SENW, NWSW, SESW, NESE, S2SE; SESE; PORTIONS OF SENE, S2SW, N2SE, SWSE;
11-06-79		Sec 32 Sec 32	8 W, PMM, MT PORTIONS OF LOT 4; PORTIONS OF NENE; PORTIONS OF NW;
11-06-80		-	9 W, PMM, MT PORTIONS OF N2NW;
11-06-82		Sec 12 Sec 12 Sec 13 Sec 14 Sec 14	10 W, PMM, MT PORTIONS OF LOTS 3,4; PORTIONS OF W2NW,NWSE; PORTIONS OF NENE; NENW,S2NW,NWSW; PORTIONS OF NE,NWNW,NESW, S2SW,N2SE,SWSE; SWNW; PORTIONS OF SENE,N2NW,SENW, N2SW,SWSW,SE;

FS NSO 14-2 PAGE 2 OF 2

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

For the purpose of:

To ensure a healthy aquatic habitat exists in watersheds important to the viability of pure Upper Missouri Westslope Cutthroat Trout occupying roaded drainage with high or extreme risk of extinction.

Or to ensure a healthy aquatic habitat exists in watersheds important to the viability of pure Upper Missouri Westslope Cutthroat Trout occupying unroaded portions of partially roaded drainages and roaded section or partially roaded drainages with high or extreme risks of extinction through application of the following mitigation measures:

- a) No net increase in sediment over existing conditions.
- b) No adverse effects on water quality or quantity.

Increased sediment and/or decreased water quality or quantity with these drainages could adversely affect sensitive trout viability. The stipulation will be applied as written in Appendix J-8 and 9, Appendix G-12, Beaverhead Oil and Gas Leasing EIS and Forest Plan.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manuals 1624 and 3101 or FS Manuals 1950 and 2820.)

USDA - Forest Service

R1-FS-2820-14)1/90)

PARCEL NO.	LEGAL DESCRIPTION	
11-06-73	T 15 S, R 7 W, PMM, MT Sec 17 LOTS 4,5,6; Sec 17 E2NE,NESW,S2SW,SE; Sec 17 Portion of LOTS 1,3; Sec 18 LOT 5; Sec 18 S2SE; Sec 18 Portions of LOTS 4,6,8; Sec 18 Portions of E2SW; Sec 19 LOTS 1,2,3,4; Sec 19 E2,E2W2;	
11-06-75	T 15 S, R 7 W, PMM, MT Sec 31 LOTS 1,2,3,4; Sec 31 E2NW; Sec 31 PORTIONS OF W2NE,E2SW,NWSE	C ;
11-06-76	T 15 S, R 8 W, PMM, MT Sec 24 PORTIONS OF E2E2,SWNE; FS NSO 1 PAGE 1 0	

PARCEL NO. LEGAL DESCRIPTION

T 15 S, R 8 W, PMM, MT

Sec 25 SESE;

Sec 25 PORTIONS OF E2NE, N2SE, SWSE;

Sec 35 PORTIONS OF LOTS 1,4;

Sec 35 PORTIONS OF NESE;

Sec 36 LOTS 1,2,3,4;

Sec 36 NENE, S2NE, NESW, N2SE;

Sec 36 PORTIONS OF NWNE, NENW, S2NW, NWSW;

FS NSO 14-3 PAGE 2 OF 2

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

For the purpose of:

To ensure a healthy aquatic habitat exists in watersheds important to the viability of pure Upper Missouri Westslope Cutthroat Trout occupying unroaded drainages through application of the following mitigation measures:

- a) No net increase in sediment over existing conditions.
- b) No adverse effects on water quality or quantity.

Increased sediment and/or decreased water quality or quantity within these drainages could adversely affect sensitive trout viability.

This stipulation will be applied as written in Appendix J-8, Appendix G-12, Beaverhead Oil and Gas Leasing EIS and Forest Plan.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

USDA - Forest Service

R1-FS-2820-14(1/90)

PARCEL NO.	LEGAL DES	CRIPTION
11-06-73	T 15 S, R	•
	Sec 17	LOT 2;
	Sec 17	Portions of LOTS 1,3;
	Sec 18	LOTS 1,2,3,7;
	Sec 18	N2NE, E2NW;
	Sec 18	Portions OF LOTS 4,6,8;
	Sec 18	Portions of E2SW;
11-06-75	T 15 S, R	7 W, PMM, MT
	Sec 31	E2E2,SWSE;
	Sec 31	PORTIONS OF W2NE, E2SW, NWSE;
	Sec 32	LOT 1;
	Sec 32	N2,SW,N2SE,SWSE;
	Sec 33	LOT 1;
	Sec 33	N2,N2SW,SESW,SE;
11-06-76	T 15 S, R	8 W, PMM, MT
	Sec 21	ALL;
	Sec 22	ALL;
	Sec 23	ALL;
	Sec 24	NWNE, W2, W2SE;
	Sec 24	PORTIONS OF E2NE, SWNE, E2SE;

FS NSO 14-4 PAGE 1 OF 2

PARCEL NO.	LEGAL DESCRIPTION
11-06-77	T 15 S, R 8 W, PMM, MT
	Sec 25 W2NE, W2;
	Sec 25 PORTIONS OF E2NE, N2SE, SWSE;
	Sec 26 ALL;
	Sec 35 LOTS 2,3;
	Sec 35 N2;
	Sec 35 PORTIONS OF LOTS 1,4;
	Sec 35 NESE;
	Sec 36 NWNW;
	Sec 36 PORTIONS OF NWNE, NENW, SWNW, NWSW;
11-06-78	T 15 S, R 8 W, PMM, MT
	Sec 27 ALL;
	Sec 28 ALL;
	Sec 29 ALL;
11-06-79	T 15 S, R 8 W, PMM, MT
	Sec 32 LOTS 1,2,3,4;
	Sec 32 NENE, NWNW;
	Sec 33 LOTS 1,2,3,4;
	Sec 33 N2,N2SE;
	Sec 34 LOTS 1,2,3,4;
	Sec 34 N2;
11-06-80	T 15 S, R 9 W, PMM, MT
	Sec 24 ALL;
	Sec 25 ALL;
	Sec 26 ALL;
	Sec 27 LOTS 1,2,3;
	Sec 27 N2,SE;

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

For the purpose of:

To meet Forest Plan objectives to preserve in place significant heritage resources and to avoid disturbance to traditional cultural properties. Stipulations will be applied to ensure proposed activities do not adversely affect heritage resource sites larger than 40 acres. Heritage sites smaller than 40 acres will also be stipulated NSO but it is assumed operations will be designed and/or located to avoid adverse impact to them. (Appendix G- 22 Beaverhead Oil and Gas Leasing EIS and Forest Plan).

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

USDA - Forest Service

R1-FS-2820-14(1/90

PARCEL NO.	LEGAL DESCRIPTION
11-06-73	T 15 S, R 7 W, PMM, MT Sec 17 PORTIONS OF LOT 3;
11-06-76	T 15 S, R 8 W, PMM, MT Sec 23 PORTIONS OF SESW;
11-06-78	T 15 S, R 8 W, PMM, MT Sec 29 PORTIONS OF NESE;
11-06-80	T 15 S, R 9 W, PMM, MT Sec 25 PORTIONS OF NWNE;

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

For the purpose of:

Meeting a Visual Quality Objective (VQO) of retention in the foreground seen area. This area has been identified as high value scenery because of its natural beauty in close proximity to travel routes or sites where users expect and desire a natural appearance. (Appendix G- 22 Beaverhead Oil and Gas Leasing EIS and Forest Plan).

Refer to "Visual Quality Objectives Map" and "Sensitivity Level 1 Buffer Map", Beaverhead National Forest Oil & Gas EIS GIS files, 1994; Forest Plan pg. II-7,g. Visual Quality, and Appendix D; and National Forest Landscape Management Volume 2, Chapter 1, The Visual Management System." Forest Service, USDA, Agricultural Handbook Number 462.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

USDA - Forest Service

R1-FS-2820-14(1/90)

PARCEL NO. 11-06-73	LEGAL DESCRIPTION T 15 S, R 7 W, PMM Sec 19 Portions of LOT 4; Sec 19 Portions of SESW, SESE;
11-06-75	T 15 S, 7 W, PMM, MT Sec 31 PORTIONS OF N2NE, SENE, NENW, E2SE; Sec 32 LOT 1; Sec 32 E2NW, SW, W2SE; Sec 32 PORTIONS OF W2NE, SENE, W2NW, NESE; Sec 33 LOT 1; Sec 33 PORTIONS OF SWNW, N2SW, SESW, S2SE;
11-06-76	T 15 S, R 8 W, PMM, MT Sec 22 NESE, S2SE; Sec 22 PORTIONS OF NESW, S2SW, NWSE; Sec 23 S2S2; Sec 23 PORTIONS OF N2S2; Sec 24 PORTIONS OF NWSW, S2S2;
11-06-77	T 15 S, R 8 W, PMM, MT Sec 25 N2,N2SE; Sec 25 PORTIONS OF N2SW,SESW,S2SE; Sec 26 E2NE,NWNE,N2NW; Sec 26 PORTIONS OF SWNE,S2NW,N2SE;

FS NSO 14-6 PAGE 1 OF 2

PARCEL NO.	LEGAL DESC	CRIPTION
11-06-78	T 15 S, R	8 W, PMM, MT
	Sec 27	N2NE, SWNE, E2NW, SWNW;
	Sec 27	PORTIONS OF SENE, NWNW, N2S2,
		SWSW;
	Sec 28	S2NE, SENW, N2S2, SWSE;
	Sec 28	PORTIONS OF N2NE, NENW, SWNW,
		S2SW, SESE;
	Sec 29	S2SW, NESE, SWSE;
	Sec 29	PORTIONS OF S2NE, N2SW, SESE;
11-06-79	T 15 S, R	8 W, PMM, MT
	Sec 32	LOT 3;
	Sec 32	NWNW;
	Sec 32	PORTIONS OF LOTS 1,2,4;
	Sec 32	NENE;
	Sec 33	PORTIONS OF N2NE;
11-06-80	T 15 S. R	9 W, PMM, MT
	•	PORTIONS OF W2SW, SESW;
		SWNE, W2NW, SENW, S2;
		PORTIONS OF N2NE, SENE, NENW;
	Sec 26	
		LOTS 1,2,3;
	Sec 27	N2,SE;

No surface occupancy or use is allowed on the lands described below (legal subdivision or other description).

For the purpose of:

To preclude construction of well sites and related facilities on slopes over 35% which would be difficult to rehabilitate; also, to preclude surface disturbing activities on areas that have a high erosion/stability hazard and would be difficult to reclaim. (Appendix G-15, Beaverhead Oil and Gas Leasing EIS and Forest Plan).

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manuals 1624 and 3101 or FS Manuals 1950 and 2820.)

USDA - Forest Service

R1-FS-2820-14(1/90)

PARCEL NO.	LEGAL DESCRIPTION
11-06-76	T 15 S, R 8 W, PMM
	Sec 22 PORTIONS OF SENE, E2SE;
	Sec 23 SWNW,SW,W2SE,SESE;
	Sec 24 NESW;
	Sec 24 PORTIONS OF W2NE, SENE, S2NW, W2SW, SESW,
	W2SE;
11-06-77	T 15 S, R 8 W, PMM, MT
	Sec 25 PORTIONS OF NWNW;
	Sec 26 PORTIONS OF N2NE;
11-06-79	T 15 S, R 8 W, PMM, MT
	Sec 32 NWNW;
	Sec 32 PORTIONS OF LOTS 1,2,3;
	Sec 32 PORTIONS OF NENE;
	Sec 33 SENE;
	Sec 33 PORTIONS OF LOT 4;
	Sec 33 PORTIONS OF N2NE, SWNE, N2NW,
	N2SE;
	Sec 34 N2;
	Sec 34 PORTIONS OF LOTS 1,2,3,4;
11-06-80	T 15 S, R 9 W, PMM, MT
	Sec 25 NESW, SESE;
	Sec 25 PORTIONS OF SWNE, S2NW, W2SW, SESW, N2SE,
	SWSE;
	Sec 26 PORTIONS OF S2NE, N2SE;

No surface occupancy or use is allowed on the lands described below (legal sub-division or other description).

For the purpose of:

Surface occupancy and use is prohibited on slopes greater than 40 percent to protect soil resources from loss of productivity, prevent erosion on steep slopes, soil mass movement, and resultant sedimentation. Refer to the Land and Resource Management Plan, Grassland-wide Direction, Soils, number 6, and Appendix D-3.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

USDA Forest Service

R1-FS-2820-14 (1/90)

PARCEL NO	LEGAL DESCRIPTION
11-06-105	T 149 N, R 96 W, 5 th PM, ND Sec 28 PORTIONS OF NENE;
11-06-108	T 149 N, R 97 W, 5 TH PM, ND Sec 33 PORTIONS OF N2;
11-06-109	T 152 N, R 97 W, 5^{TH} PM, ND Sec 29 PORTIONS OF NESW;
11-06-110	T 146 N, R 100 W, 5 TH PM, ND Sec 1 PORTIONS OF LOTS 1,2,3,4; Sec 1 PORTIONS OF S2N2,S2; Sec 2 PORTIONS OF LOTS 1,2,3; Sec 2 PORTIONS OF S2NE;
11-06-111	T 146 N, R 100 W, 5 TH PM, ND Sec 4 PORTIONS OF LOTS 3,4; Sec 4 PORTIONS OF S2NW,S2; Sec 6 PORTIONS OF LOTS 1,2,3,4,5,6,7; Sec 6 PORTIONS OF S2NE,SENW,E2SW,SE;
11-06-112	T 146 N, R 100 W, 5 TH PM, ND Sec 8 PORTIONS OF ALL; Sec 10 PORTIONS OF ALL; Sec 12 PORTIONS OF ALL;
11-06-115	T 145 N, R 101 W, 5 TH PM, ND Sec 10 PORTIONS OF N2,N2SW,SWSW,SE; Sec 14 PORTIONS OF NE;
11-06-116	T 145 N, R 101 W, 5 TH PM, ND Sec 18 PORTIONS OF LOT 9; Sec 18 PORTIONS OF SESW;
11-06-117	T 143 N, R 102 W, 5^{TH} PM, ND Sec 4 PORTIONS OF LOT 7;
11-06-120	T 145 N, R 102 W, 5 TH PM, ND Sec 22 PORTIONS OF NENW;

FS NSO 14-8

No surface occupancy or use is allowed on the lands described below (legal sub-division or other description).

For the purpose of:

No surface occupancy and use is allowed within bighorn sheep habitat MA 3.51 to achieve optimum habitat suitability for bighorn sheep. Refer to the Land and Resource Management Plan, Management Area Direction MA 3.51 Bighorn Sheep Habitat, Standards and Guidelines, Minerals and Energy Resources number 1, Appendix D-23.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

USDA Forest Service

R1-FS-2820-14 (1/90)

PARCEL NO.	LEGAL	DESCRIPTION
11-06-105	T 149	N, R 96 W, 5 th PM, ND
	Sec	28 NENE;
11-06-111	т 146	N, R 100 W, 5^{TH} PM, ND
	Sec	4 LOTS 3,4;
	Sec	4 S2NW,S2;
	Sec	6 LOTS 1,2,3,4,5,6,7;
	Sec	6 S2NE, SENW, E2SW, SE;
11-06-112	Т 146	N, R 100 W, 5^{TH} PM, ND
	Sec	8 ALL;
	Sec	10 SWNE, NW, S2;
	Sec	10 PORTIONS OF NWNE, SESE;

No surface occupancy or use is allowed on the lands described below (legal sub-division or other description).

For the purpose of:

No surface occupancy or use is allowed within the established boundaries of Bear Den-Bur Oak, Cottonwood Creek Badlands, Little Missouri River, Mike's Creek, Ponderosa Pines, Limber Pine, and Two Top/Big Top Research Natural Areas; to maintain natural conditions for research purposes and protect against activities, which directly or indirectly modify the natural occurring ecological processes within the RNA. Refer to the Land and Resource Management Plan, Management Area Direction MA 2.2, Research Natural Areas, Standards and Guidelines, Minerals and Energy Resources, number 2, and Appendix D-21.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

USDA Forest Service

R1-FS-2820-14 (1/90)

PARCEL NO.	L	EGAL	DESCRIPTION
11-06-110	Т	146	N, R 100 W, 5 th PM, ND
		Sec	1 PORTIONS OF S2SW;
11-06-111	Т	146	$N, R 100 W, 5^{TH} PM, ND$
		Sec	4 S2;
11-06-112	Т	146	N R 100 W 5^{TH} PM, ND
		Sec	8 PORTIONS OF NENE;
		Sec	10 ALL;
		Sec	12 ALL;

No surface occupancy or use is allowed on the lands described below (legal sub-division or other description).

For the purpose of:

No surface occupancy or use is allowed within boundaries of backcountry non-motorized management areas to retain recreation opportunities in a natural-appearing landscape. Refer to the Land and Resource Management Plan, Management Area Direction MA 1.31 Backcountry Recreation Non-motorized, Standards and Guidelines, Minerals and Energy Resources, number 2, and Appendix D17.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

USDA Forest Service (1/90)

R1-FS-2820-14

PARCEL NO.	LEGAL	DESCRIPTION
11-06-110	T 146	N, R 100 W, 5 th PM, ND
	Sec	1 Lots 1,2,3,4;
	Sec	1 S2N2, N2SW, SE;
	Sec	1 PORTIONS OF S2SW;
	Sec	2 Lots 1,2,3;
	Sec	2 S2NE;
		THE STATE OF THE S
11-06-111	T 146	$N, R 100 W, 5^{TH} PM, ND$
	Sec	4 LOTS 3,4;
	Sec	4 S2NW;
	Sec	6 LOTS 1,2,3,4,5,6,7;
	Sec	6 S2NE, SENW, E2SW, SE;
11-06-112	T 146	N, R 100 W, 5^{TH} PM, ND
	Sec	8 W2NE, SENE, NW, S2;
	Sec	8 PORTIONS OF NENE;

No surface occupancy or use is allowed on the lands described below (legal sub-division or other description).

For the purpose of:

No surface occupancy or use is allowed within 0.5 mile (line of sight) of golden eagle, merlin, and ferruginous hawk nests; to prevent reduced reproductive success and adverse habitat loss. Refer to the Land and Resource Management Plan, Grassland-wide Direction, Fish, Wildlife, and Rare Plants, number 55, and Appendix D-11.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manuals 1624 and 31-1, or FS Manuals 1950 and 2820.)

PARCEL NO. 11-06-111	LEGAL DESCRIPTION T 146 N, R 100 W, 5 TH PM, ND Sec 4 NESE; Sec 4 PORTIONS OF W2SE, SESE;
11-06-112	T 146 N, R 100 W, 5 TH PM, ND Sec 10 SESW; Sec 10 PORTIONS OF N2NW,SWSW,S2SE;
11-06-115	T 145 N, R 101 W, 5 TH PM, ND Sec 10 W2NE,NW,NESW,NWSE; Sec 10 PORTIONS OF E2NE,W2SW,SESW,NESE,S2SE;
11-06-118	T 144 N, R 102 W, 5^{TH} PM, ND Sec 28 BED OF THE LITTLE MISSOURI RIVER RIPARIAN TO LOT 9;
11-06-119	T 144 N, F 102 W, 5 TH PM, ND Sec 28 BED OF THE LITTLE MISSOURI RIVER RIPARIAN TO LOTS 5,6,7,8;

No surface occupancy or use is allowed on the lands described below (legal sub-division or other description).

For the purpose of:

No surface occupancy or use is allowed within one quarter mile each side of the Little Missouri River, to maintain the recreation opp9rtunities and settings within the river corridor. Refer to the Land and Resource Management Plan, Management Area Direction MA 4.22, River and Travel Corridors, Standards and Guidelines, Minerals and Energy Resources, number 2, and Appendix D-25.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manuals 1624 and 3101 or FS Manuals 1950 and 2820.)

USDA - Forest Service (1/90)

R1-FS-2820-14

PARCEL NO.	LEGAL DESCRIPTION
11-06-106	T 149 N, R 96 W, 5 TH PM, ND Sec 31 BED OF THE LITTLE MISSOURI RIVER RIPARIAN TO LOTS 4,5,8,9,10,11;
	Sec 32 BED OF THE LITTLE MISSOURI RIVER RIPARIAN TO LOT 1;
	T 149 N, R 97 W, 5 TH PM, ND Sec 36 BED OF THE LITTLE MISSOURI RIVER RIPARIAN TO LOTS 1,2,3,4,5,6,7;
11-06-113	T 147 N, R 100 W, 5^{TH} PM, ND Sec 28 BED OF THE LITTLE MISSOURI RIVER RIPARIAN TO LOTS 1,2;
11-06-116	T 145 N, R 101 W, 5 TH PM, ND Sec 18 LOT 9; Sec 18 PORTIONS OF LOT 8; Sec 18 PORTIONS OF SESW;
11-06-117	T 143 N, R 102 W, 5^{TH} PM, ND Sec 4 PORTIONS OF LOT 7;
11-06-118	T 144 N, R 102 W, 5 TH PM, ND Sec 28 BED OF THE LITTLE MISSOURI RIVER RIPARIAN TO LOTS 1,9;
11-06-119	T 144 N, R 102 W, 5 TH PM, ND Sec 28 BED OF THE LITTLE MISSOURI RIVER RIPARIAN TO LOTS 2,5,6,7,8;

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

December 1 to May 15

For the purpose of (reasons):

To preclude surface disturbing activities in big game winter range (elk, mule deer, bighorn sheep, moose) which could cause increased stress and/or displacement of animals during the critical time period. (Appendix G-9, Beaverhead Oil and Gas Leasing EIS and Forest Plan).

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manuals 1624 and 3101 or FS Manuals 1950 and 2820.)

USDA - Forest Service

R1-FS-2820-15(1/90)

PARCEL NO.	LEGAL DESCRIPTION
11-06-73	T 15 S, R 7 W, PMM, MT Sec 18 LOTS 1,2,7; Sec 18 NENW; Sec 18 PORTIONS OF LOTS 3,8; Sec 18 PORTIONS OF NWNE,SENW,E2SW; Sec 19 PORTIONS OF LOTS 1,2;
11-06-76	T 15 S, R 8 W, PMM, MT Sec 21 PORTIONS OF SENE, NESE; Sec 22 E2, E2W2, SWNW, NWSW; Sec 22 PORTIONS OF NWNW, SWSW; Sec 23 ALL; Sec 24 N2NE, SWNE, NW, N2SW; Sec 24 PORTIONS OF SENE, S2SW, N2SE, SWSE;
11-06-77	T 15 S, R 8 W, PMM, MT Sec 25 PORTIONS OF NWNW; Sec 26 N2NW; Sec 26 PORTIONS OF N2NE, SWNE, S2NW;
11-06-78	T 15 S, R 8 W, PMM, MT Sec 27 N2NE; Sec 27 PORTIONS OF S2NE, N2NW, SENW;
11-06-82	T 13 S, R 10 W, PMM, MT Sec 12 LOT 2,3,4; Sec 12 SWNE,W2,W2SE; Sec 12 PORTIONS OF LOT 1; Sec 12 PORTIONS OF NWNE; Sec 13 ALL; Sec 14 ALL; Sec 23 ALL;

FS TIMING 15-1

No surface use is allowed during the following time period(s). This stipulation applies to drilling, testing, new construction projects, and does not apply operation and maintenance of production facilities.

March 1 - June 15

Within 1 mile (line of sight) of active sharp-tailed grouse display grounds on the lands described below:

For the purpose of:

To prevent abandonment of display grounds and reduced reproductive success. Refer to the Land and Resource Management Plan Grasslandwide Direction, Fish, Wildlife, and Rare Plants, number 15 and Appendix D-5.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

USDA Forest Service

R1-FS-2820-15 (1/90)

PARCEL NO.	LEGAL	DESCRIPTION
11-06-105	T 149	N, R 96 W, 5 th PM, ND
	Sec	28 PORTIONS OF NENE;
11-06-108	T 149	$N, R 97 W, 5^{TH} PM, ND$
	Sec	33 PORTIONS OF W2NW;
11-06-109	T 152	$N, R 97 W, 5^{TH} PM, ND$
	Sec	29 PORTIONS OF SWNW, NESW;
11-06-110	T 146	N, R 100 W, 5^{TH} PM, ND
		1 E2SE;
	Sec	1 PORTIONS OF SENE, W2SE;
11-06-111	T 146	N, R 100 W, 5^{TH} PM, ND
	Sec	6 LOT 7;
		6 PORTIONS OF LOT 6;
	Sec	6 PORTIONS OF SESW, SWSE;
11-06-112	T 146	N, R 100 W, 5^{TH} PM, ND
		8 NESW, NWSE, S2S2;
		8 PORTIONS OF SWNE, SENW, NWSW, NESE;
		10 PORTIONS OF NWSW, S2SW;
		12 E2E2;
	Sec	12 PORTIONS OF W2E2;

No surface use is allowed during the following time period(s). This stipulation does not apply to operation and maintenance of production facilities.

May 1 through December 1

Surface use is prohibited with 0.25 miles of the established boundaries of Burning Coal Vein, Buffalo Gap, Sather Lake, CCC, Campgrounds and Summit, Whitetail Picnic Areas, and the 6 Maa Daa Hey Trail overnight camps; Wannagan, Roosevelt, Elkhorn, Magpie, Beicegel, and Bennett.

On the lands described below:

For the purpose of:

To maintain the recreation opportunities and settings within the area surrounding campgrounds, picnic areas, and recreation trail overnights. Refer to the Land and Resource Management Plan Grassland-wide Direction, Minerals and Energy Resources number 13 and Appendix D-4.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

USDA Forest Service

R1-FS-2820-15 (1/90)

 PARCEL NO.
 LEGAL DESCRIPTION

 11-06-110
 T 146 N, R 100 W, 5th PM, ND

 Sec 1 PORTIONS OF E2SE;

No surface use is allowed during the following time period(s). This stipulation applies to drilling and testing and new construction projects, and does not apply to operation or maintenance of production facilities.

April 1 through June 15

Within 1 mile (line-of-sight) of lambing areas on the lands described below:

For the purpose of:

To safeguard lamb survival and prevent bighorn sheep displacement from lambing areas. Refer to the Land and Resource Management Plan Grassland-wide Direction, Fish, Wildlife, and Rare Plants, number 12 and Appendix D-7.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

USDA Forest Service

R1-FS-2820-15 (1/90)

PARCEL NO.	LEGAL DESCRIPTION
11-06-111	T 146 N, R 100 W, 5 th PM, ND
	Sec. 4 LOTS 3,4;
	Sec. 4 S2NW,SW;
	Sec 4 PORTIONS OF NWSE, S2SE;
	Sec. 6 LOTS 1,2,3,4,5,6,7;
	Sec. 6 S2NE, SENW, E2SW, SE;
11-06-112	T 146 N, R 100 W, 5 TH PM, ND Sec 8 ALL;
11-06-115	T 145 N, R 101 W, 5 TH PM, ND Sec 10 PORTIONS OF SWSW;

No surface use is allowed during the following time period(s).

October 16 - June 14

This stipulation applies to drilling and testing of wells and new construction projects, and does not apply to operation and maintenance of production facilities. Limit on-lease activities (operation and maintenance of facilities) to the period from 10 am to 4 pm except in emergency situations.

For the purpose of:

To provide quality forage, cover, escape terrain and solitude for bighorn sheep. Refer to the Land and Resource Management Plan MA 3.51B, Bighorn Sheep Habitat with nonfederal ownership, Standards and Guidelines, Minerals and Energy Resources, number 1 and Appendix D-22 and Addendum, p.51.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

USDA Forest Service

R1-FS-2820-15(1/90)

PARCEL NO. LEGAL DESCRIPTION

 $\overline{11-06-117}$ \overline{T} 143 N, R 102 W, 5^{TH} PM, ND Sec 4 PORTIONS OF LOT 7

Surface occupancy or sue is subject to the following special operating constraints.

Reclamation standards will include: control of the source of plant material and see (genetic suitability); control of species, planting rate and methods used, seed bed preparation method, and quality and handling of the topsoil available.

For the purpose of:

To protect or avoid areas where soil conditions are such that the site would be difficult to rehabilitate and have a high compaction/displacement hazard and would be difficult to reclaim. (Appendix G-16, Beaverhead Oil and Gas Leasing EIS and Forest Plan).

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manuals 1624 and 3101 or FS Manuals 1950 and 2820.)

USDA - Forest Service

R1-FS-2820-16 (1/90)

PARCEL NO.	LEGAL DESCRIPTION
11-06-73	T 15 S, R 7 W, PMM, MT
	Sec 17 LOTS 4,6;
	Sec 17 E2NE, NESW, S2SW;
	Sec 17 PORTIONS OF LOTS 1,3,5;
	Sec 17 PORTIONS OF SE;
	Sec 18 LOT 8;
	Sec 18 PORTIONS OF LOTS 1,2,3,4,5,6,7;
	Sec 18 PORTIONS OF N2NE, E2W2, S2SE;
	Sec 19 LOTS 3,4;
	Sec 19 E2NE, SWNE, E2SW, N2SE, SWSE;
	Sec 19 PORTIONS OF LOTS 1,2;
	Sec 19 PORTIONS OF NWNE, E2NW, SESE;
11-06-75	T 15 S, R 7 W, PMM, MT
	Sec 31 LOTS 2,3,4;
	Sec 31 NE,E2W2,W2SE;
	Sec 31 PORTIONS OF LOT 1;
	Sec 31 PORTIONS OF E2SE;
	Sec 32 PORTIONS OF N2N2, SWNW, NWSW;
	Sec 33 NE, N2SE;
	Sec 33 PORTIONS OF NW, E2SW, S2SE;
11 06 76	T 15 0 D 0 H DW MT
11-06-76	T 15 S, R 8 W, PMM, MT
	Sec 21 NE, NESW, N2SE, SWSE;
	Sec 21 PORTIONS OF E2NW, SWNW, W2SW, SESW, SESE;
	Sec 22 N2NE, SWNE, NW, N2SW;
	Sec 22 PORTIONS OF SENE, S2SW, SE;
	Sec 23 NWNE, N2NW, SENW;
	Sec 23 PORTIONS OF NENE, S2NE, SWNW, S2;
	Sec 24 NENE, E2SE;
	Sec 24 PORTIONS OF NWNE, S2NE, NW, W2SW, SESW, W2SE;

FS CSU 16-1 PAGE 1 OF 2

PARCEL NO. 11-06-77	LEGAL DESCRIPTION T 15 S, R 8 W, PMM, MT Sec 25 N2NE,NENW; Sec 25 PORTIONS OF S2NE,W2NW,SENW,W2SW,NESE,S2SE; Sec 26 PORTIONS OF S2S2; Sec 35 SENE,SWNW,NESE; Sec 35 PORTIONS OF LOTS 1,2,3,4; Sec 35 PORTIONS OF N2NE,SWNE,N2NW,SENW; Sec 36 LOTS 2,3,4; Sec 36 W2NE,S2NW,N2SW,N2SE; Sec 36 PORTIONS OF LOT 1; Sec 36 PORTIONS OF LOT 1;
11-06-78	T 15 S, R 8 W, PMM, MT Sec 27 PORTIONS OF N2NE, SWNE, W2, W2SE, SESE; Sec 28 SENE, NESW, SWSW, NWSE; Sec 28 PORTIONS OF N2NE, SWNE, W2NW, SENW, NWSW, SESW, NESE, S2SE; Sec 29 SESE; Sec 29 PORTIONS OF N2NE, SENE, N2NW, SWNW, S2SW, N2SE, SWSE;
11-06-79	T 15 S, R 8 W, PMM, MT Sec 32 NWNW; Sec 32 PORTIONS OF LOTS 1,2,3; Sec 32 PORTIONS OF NENE; Sec 33 SENE; Sec 33 PORTIONS OF LOT 4; Sec 33 PORTIONS OF N2NE,SWNE,N2NW,N2SE; Sec 34 N2; Sec 34 PORTIONS OF LOTS 1,2,3,4;
11-06-80	T 15 S, R 9 W, PMM, MT Sec 24 SWNW; Sec 24 PORTIONS OF N2NW, SENW, SW; Sec 25 PORTIONS OF NE, E2NW;
11-06-82	T 13 S, R 10 W, PMM, MT Sec 12 PORTIONS OF LOTS 3,4; Sec 12 PORTIONS OF W2NW,NWSE; Sec 13 PORTIONS OF NENE; Sec 14 NENW,S2NW,W2SW; Sec 14 PORTIONS OF NE,NWNW,E2SW,N2SE,SWSE; Sec 23 W2W2,SENW,NESW; Sec 23 PORTIONS OF W2NE,SENE,NENW,SESW,SE;

FS CSU 16-1 PAGE 2 OF 2

Surface occupancy or use is subject to the following special operating constraints.

Proposed activities could be required to be located or designated to meet the visual quality objectives of retention. For the purpose of:

Meeting a Visual Quality Objective (VQO) of retention in the middle and background seen area. The area has been identified as high value scenery because of its natural beauty in close proximity to travel routes or sites where users expect and desire a natural appearance. To ensure the visual quality of the area is maintained. (Appendix G-24, Beaverhead Oil and Gas Leasing EIS and Forest Plan).

Refer to "Visual Quality Objectives Map" and "Sensitivity Level 1 Buffer Map", Beaverhead National Forest Oil & Gas EIS GIS files, 1994; Forest Plan pg. II-7,g. Visual Quality, and Appendix D; and National Forest Landscape Management Volume 2, Chapter 1, The Visual Management System." Forest Service, USDA, Agricultural Handbook Number 462.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

USDA - Forest Service

R1-FS-2820-16(1/90)

PARCEL NO.	LEGAL DESCRIPTION
11-06-73	T 15 S, R 7 W, PMM, MT Sec 19 LOT 3; Sec 19 PORTIONS OF LOTS 2,4; Sec 19 PORTIONS OF SENW, E2SW, SE;
11-06-75	T 15 S, R 7 W, PMM, MT Sec 31 PORTIONS OF LOTS 1,2,3; Sec 31 PORTIONS OF NE,E2W2,N2SE, SWSE;
	Sec 32 PORTIONS OF NE, N2NW, SWNW; Sec 33 NE, NENW, N2SE; Sec 33 PORTIONS OF W2NW, SENW, E2SW, S2SE;
11-06-76	T 15 S, R 8 W, PMM, MT Sec 21 E2NE, W2NW, SENW, N2SW; Sec 21 PORTIONS OF W2NE, NENW, S2SW, N2SE, SWSE; Sec 22 W2NW; Sec 22 PORTIONS OF SWNE, E2NW, SW; Sec 24 PORTIONS OF E2SW, SE;

FS CSU 16-2 PAGE 1 OF 2

PARCEL NO. 11-06-77	T 15 S, R 8 W, PMM, MT Sec 25 SWSW; Sec 25 PORTIONS OF N2SW, SESW, S2SE; Sec 26 W2SW, SWSE; Sec 26 PORTIONS OF W2NE, S2NW, E2SW, N2SE, Sec 35 LOTS 1,3; Sec 35 NWNE, W2NW; Sec 35 PORTIONS OF LOTS 2,4; Sec 35 PORTIONS OF E2NE, SWNE, E2NW, NESE; Sec 36 N2NE, SWNE, NENW, S2NW, N2SW; Sec 36 PORTIONS OF LOTS 1,2,3,4; Sec 36 PORTIONS OF SENE, NWNW, N2SE;
11-06-78	T 15 S, R 8 W, PMM, MT Sec 27 SESW,S2SE; Sec 27 PORTIONS OF SENE,NESW,SWSW,N2SE; Sec 28 PORTIONS OF NWNE,N2NW,SWNW,SW,SESE; Sec 29 SENE; Sec 29 PORTIONS OF N2N2,SWNE,S2NW,N2S2,SESE;
11-06-79	T 15 S, R 8 W, PMM, MT Sec 32 PORTIONS OF LOTS 1,2,3,4; Sec 32 PORTIONS OF NENE,NWNW; Sec 33 LOTS 1,2,3,4; Sec 33 S2NE,NW,N2SE; Sec 33 PORTIONS OF N2NE; Sec 34 LOTS 1,2; Sec 34 NE; Sec 34 PORTIONS OF LOTS 3,4; Sec 34 PORTIONS OF NW;
11-06-80	T 15 S, R 9 W, PMM, MT Sec 24 E2,NW,NESW; Sec 24 PORTIONS OF W2SW,SESW; Sec 25 PORTIONS OF N2NE,SENE,NENW,SWSW; Sec 26 PORTIONS OF NE,SW,W2SE,SESE; Sec 27 PORTIONS OF LOTS 1,2; Sec 27 PORTIONS OF N2NE,SWNE,NENW,SE;
11-06-82	T 13 S, R 10 W, PMM, MT Sec 12 LOT 4; Sec 12 S2NW,SW,W2SE; Sec 12 PORTIONS OF LOT 3; Sec 12 PORTIONS OF SWNE,N2NW; Sec 13 N2,N2SW,SESW,SE; Sec 13 PORTIONS OF SWSW; Sec 14 NE; Sec 14 PORTIONS OF E2W2,SE; Sec 23 PORTIONS OF N2NE;

Surface occupancy or use is subject to the following special operating constraints.

A near natural appearance must be maintained.

For the purpose of:

Visual Quality Objective (VQO) of partial retention in the foreground seen area. The area has been identified as high value scenery because of its natural beauty in close proximity to travel routes or sites where users expect and desire a natural appearance. (Appendix G-24, Beaverhead Oil and Gas Leasing EIS and Forest Plan).

Refer to "Visual Quality Objectives Map" and "Sensitivity Level 1 Buffer Map", Beaverhead National Forest Oil & Gas EIS GIS files, 1994; Forest Plan pg. II-7,g. Visual Quality, and Appendix D; and National Forest Landscape Management Volume 2, Chapter 1, The Visual Management System." Forest Service, USDA, Agricultural Handbook Number 462.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

USDA - Forest Service

R1-FS-2820-16(1/90)

PARCEL NO.	LEGAL DESCRIPTION
11-06-73	T 15 S, R 7 W, PMM, MT
	Sec 20 PORTIONS OF W2NW
11-06-76	T 15 S, R 8 W, PMM, MT
	Sec 21 PORTIONS OF W2NE, NENW, S2SW, SE;
	Sec 22 PORTIONS OF N2NE, SWNE, E2NW;
	Sec 24 PORTIONS OF E2NE;
11-06-78	T 15 S, R 8 W, PMM, MT
	Sec 28 PORTIONS OF NWNW;
	Sec 29 PORTIONS OF NENE;

Surface occupancy or use is subject to the following special operating constraints.

Activities will be located and operations conducted in a manner that will minimize the effects on the characteristics of the area.

For the purpose of:

To maintain primitive and semi-primitive values of the area through use of extensive reclamation requirements. (Appendix G-21, Beaverhead Oil and Gas Leasing EIS and Forest Plan).

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

USDA - Forest Service

R1-FS-2820-16(1/90)

PARCEL NO. 11-06-73	LEGAL DESCRIPTION T 15 S, R 7 W, PMM, MT Sec 20 NWNE, N2NW, SWNW, NWSW; Sec 20 PORTIONS OF NENE, S2NE, SENW, NESW, S2SW;
11-06-75	T 15 S, R 7 W, PMM, MT Sec 31 LOTS 1,2,3; Sec 31 NENW; Sec 31 PORTIONS OF LOT 4; Sec 31 PORTIONS OF W2NE,NESW;
11-06-76	T 15 S, R 8 W, PMM, MT Sec 21 ALL; Sec 22 ALL; Sec 23 ALL; Sec 24 ALL;
11-06-77	T 15 S, R 8 W, PMM, MT Sec 25 ALL; Sec 26 ALL; Sec 35 LOTS 1,2,3,4; Sec 35 N2,NESE; Sec 36 LOTS 1,2,3,4; Sec 36 N2,N2S2;
11-06-78	T 15 S, R 8 W, PMM, MT Sec 27 ALL; Sec 28 ALL; Sec 29 ALL;
11-06-79	T 15 S, R 8 W, PMM, MT Sec 32 LOTS 1,2,3,4; Sec 32 NENE,NWNW; Sec 33 LOTS 1,2,3,4; Sec 33 N2,N2SE; Sec 34 LOTS 1,2,3,4; Sec 34 N2;

FS CSU 16-4 PAGE 1 OF 2

PARCEL NO.

11-06-80

LEGAL DESCRIPTION

T 15 S, R 9 W, PMM, MT

Sec 24 ALL; Sec 25 ALL;

Sec 26 ALL;

Sec 27 LOTS 1,2,3;

Sec 27 N2,SE;

Surface occupancy or use is subject to the following special operating constraints.

Try to locate activities and facilities away from the water's edge and outside the riparian areas, woody draws, wetlands, and floodplains. If necessary to locate facilities in these areas, then:

- Deposit no waste material (silt, sand, gravel, soil, slash, debris, chemical or other material) below high water lines, in riparian areas, in the areas immediately adjacent to riparian areas or in natural drainage ways (draws, land surface depressions or other areas where overland flow concentrates and flows directly into streams or lakes).
- Deposit no soil material in natural drainage ways.
- Locate the lower edge of disturbed or deposited soil banks outside the active floodplain.
- Stockpile no topsoil or any other disturbed soil in the active floodplain.
- Locate drilling mud pits outside riparian areas, wetlands and floodplains. If location is unavoidable in these areas, seal and dike all pits to prevent leakage or use containerized mud systems.

On the lands described below:

For the purpose of:

To protect the biological and hydrologic features of riparian areas, woody draws, wetlands, and floodplains. Refer to the Land and Resource Management Plan Grassland-wide Direction, Water, number 6 and Appendix D-2

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

USDA Forest Service

R1-FS-2820-16 (1/90)

PARCEL NO.		DESCRIPTION
11-06-105		N, R 96 W, 5 th PM, ND
	Sec	28 PORTIONS OF NENE;
11-06-108	т 149	$N, R 97 W, 5^{TH} PM, ND$
	Sec	33 PORTIONS OF N2;
11-06-109	T 152	N , R 97 W , S^{TH} PM , ND
	Sec	29 PORTIONS OF NESW;
11-06-110	T 146	N, R 100 W, 5^{TH} PM, ND
	Sec	1 PORTIONS OF LOTS 1,2,3,4;
	Sec	1 PORTIONS OF S2N2,S2;
	Sec	2 PORTIONS OF LOTS 1,2,3;
	Sec	2 PORTIONS OF S2NE;

FS CSU 16-9 PAGE 1 OF 2

PARCEL NO.		DESCRIPTION
11-06-111	Sec Sec Sec	N, R 100 W, 5 TH PM, ND 4 PORTIONS OF LOTS 3,4; 4 PORTIONS OF S2NW,SW,N2SE,SWSE; 6 LOTS 1,2,3,5,6,7; 6 S2NE,SENW,E2SW,SE;
11-06-112	Sec Sec	N, R 100 W, 5 TH PM, ND 8 PORTIONS OF ALL; 10 PORTIONS OF NW,S2; 12 PORTIONS OF ALL;
11-06-113		N, R 100 W, 5 TH PM, ND 28 BED OF LITTLE MISSOURI RIVER RIPARIAN TO LOTS 1,2;
11-06-115	Sec	N, R 101 W, 5 TH PM, ND 10 PORTIONS OF S2NE, NW, SWSW, SE; 14 PORTIONS OF NE;
11-06-116		N, R 101 W, 5 TH PM, ND 18 PORTIONS OF LOTS 8,9;
11-06-117		N, R 102 W, 5^{TH} PM, ND 4 PORTIONS OF LOT 7;
11-06-118		N, R 102 W, 5 TH PM, ND 28 BED OF LITTLE MISSOURI RIVER RIPARIAN TO LOTS 1,9;
11-06-119		N, R 102 W, 5 TH PM, ND 28 BED OF LITTLE MISSOURI RIVER RIPARIAN TO LOTS 2,5,6,7,8;
11-06-120		N, R 102 W, 5 TH PM, ND 22 PORTIONS OF NENW;

Surface occupancy or use is subject to the following special operating constraints.

Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator, unless notified by the contrary by the BLM, shall:

- 1. Contact the BLM to determine if a site-specific vertebrate paleontological inventory is required. If it is required, the operator must engage the services of a qualified paleontologist, acceptable to the BLM, to conduct the inventory. An acceptable inventory report is to be submitted to the BLM for review and approval at the time a surface-disturbing plan of operation is submitted.
- 2. Implement mitigation measures required by the BLM to preserve, avoid, or recover vertebrate paleontological resources. Mitigation may include relocation of proposed facilities or other protective measures. All costs associated with the inventory and mitigation will be borne by the lessee or operator.
- 3. The lessee or operator shall immediately bring to the attention of the BLM any vertebrate paleontological resources discovered as a result of surface operations under this lease, and shall leave such discoveries intact until directed to proceed by the BLM.

For the purpose of:

To protect key paleontological resources from disturbance, or mitigate the effects of disturbance to conserve scientific and interpretive values, and the interests of the surface owner.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

USDA Forest Service

R1-FS-2820-16 (1/90)

PARCEL NO.	LEGAL DESCRIPTION
11-06-107	T 152 N, R 97 W, 5 th PM, ND Sec 4 LOT 4;
11-06-110	T 146 N, R 100 W, 5 TH PM, ND Sec 1 LOTS 1,2,3,4; Sec 1 S2N2,S2; Sec 2 LOTS 1,2,3; Sec 2 S2NE;
11-06-113	T 147 N, R 100 W, 5 TH PM, ND Sec 28 BED OF THE LITTLE MISSOURI RIVER RIPARIAN TO LOTS 1,2;
11-06-117	T 143 N, R 102 W, 5^{TH} PM, ND Sec 4 LOT 7;

FS CSU 16-10

Surface occupancy or use is subject to the following special operating constraints.

Surface occupancy and use is subject to operational constraints to maintain a landscape character intact. Deviations may be present but must repeat the form, line, color, texture, and pattern common to the landscape character so completely and to such scale that they are not evident.

Operational constraints may include utilizing topographic/vegetative screening, matching color tones of facilities with surrounding topographic features, orienting the well pad/facilities, redesigning production facilities to such scale that they may not be evident, or placing facilities outside the high SIO area.

On the lands described below:

For the purpose of:

To maintain the Scenic Integrity Objective (SIO) for areas identified as high. Refer to the Land and Resource Management Plan Grassland-wide Direction, Scenery Management, number 1, and Appendix D-15 and D-28.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820.)

USDA Forest Service

R1-FS-2820-16 (1/90)

PARCEL NO.	LEGAL DESCRIPTION
11-06-111	T 146 N, R 100 W, 5 th PM Sec. 4 LOTS 3,4; Sec. 4 S2NW,S2; Sec. 6 LOTS 1,2,3,4,5,6,7; Sec. 6 S2NE,SENW,E2SW,SE;
11-06-112	T 146 N, R 100 W, 5 TH PM, ND Sec 8 ALL; Sec 10 ALL; Sec 12 ALL;
11-06-113	T 147 N, R 100 W, 5 TH PM, ND Sec 28 BED OF LITTLE MISSOURI RIVER RIPARIAN TO LOTS 1,2;
11-06-116	T 145 N, R 101 W, 5 TH PM, ND Sec 18 LOT 7; Sec 18 PORTIONS OF LOT 8; Sec 18 PORTIONS OF SESW;
11-06-117	T 143 N, R 102 W, 5^{TH} PM, ND Sec 4 LOT 7;

FS CSU 16-11

Surface occupancy or use is subject to the following special operating constraints.

Surface occupancy and use is subject to operational constraints to maintain a landscape character intact. Deviations may be present but must repeat the form, line, color, texture, and pattern common to the landscape character so completely and to such scale that they are not evident.

Operational constraints may include utilizing topographic/vegetative screening, matching color tones of facilities with surrounding topographic features, orienting the well pad/facilities, redesigning production facilities to such scale that they may not be evident, or placing facilities outside the high SIO area.

On the lands described below:

For the purpose of:

To maintain the Scenic Integrity Objective (SIO) for areas identified as high. Refer to the Land and Resource Management Plan Grassland-wide Direction, Scenery Management, number 1, and Appendix D-15 and D-28.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manuals 1624 and 3101 or FS Manuals 1950 and 2820.)

USDA Forest Service

R1-FS-2820-16 (1/90)

PARCEL NO	LEGAL	DESCRIPTION
11-06-116	T 145	N, R 101 W, 5 th PM
	Sec	18 Lot 9;
	Sec	18 PORTIONS OF LOT 8;
	Sec	18 PORTIONS OF SESW;
11-06-118	т 144	N, R 102 W, 5^{TH} PM, ND
	Sec	28 BED OF LITTLE MISSOURI RIVER RIPARIAN TO LOTS 1,9;
11-06-119	т 144	N, R 102 W, 5 TH PM, ND
	Sec	28 BED OF LITTLE MISSOURI RIVER RIPARIAN
		TO LOTS 2,5,6,7,8;

Surface occupancy or use is subject to the following special operating constraints.

New developments, including new facilities, roads, and concentrations of humans, within one mile of bighorn sheep lambing areas may be moved or modified to be out of the view of the lambing areas.

This stipulation applies to drilling and testing and new construction projects, not to operation or maintenance of production.

For the purpose of:

To safeguard lamb survival and prevent displacement of bighorn sheep from lambing areas by moving facilities. Refer to Land and Resource Management Plan Grassland-wide direction, Fish, Wildlife and Rare Plants, number 12.

Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes. (For guidance on the use of this stipulation see BLM Manuals 1624 and 3101 or FS Manuals 1950 and 2820.)

USDA - Forest Service

R1-FS-2820-16(1/90)

PARCEL NO. 11-06-117

LEGAL DESCRIPTION

T 143 N, R 102 W, 5^{TH} PM, ND

Sec 4 PORTIONS OF LOT 7;

USDA - FOREST SERVICE

THREATENED, ENDANGERED, AND SENSITIVE PLANT OR ANIMAL SPECIES LEASE NOTICE

The lease area may contain threatened and endangered species or habitat necessary for the continued existence of threatened, proposed and endangered species which are protected by the 1973 Endangered Species Act, as amended (50 CFR 402). The lease area may also contain habitat or species, listed as sensitive, which may require protective measures to prevent them from being listed as threatened or endangered or result in a loss of viability or biological diversity (36 CFR 219.19 or 219.26). A biological evaluation of the leased lands may be required prior to surface disturbance to determine if threatened, endangered, or sensitive plant or animal species or their habitat are present and to identify needed mitigation measures. Prior to undertaking any surface-disturbing activities on the lands covered by this lease, the lessee or operator shall:

- 1. Contact the Forest Service to determine if a biological evaluation is required (FSM 2670.31-32). The Forest Service is responsible for ensuring that the leased land is examined through a biological evaluation, prior to undertaking any surface-disturbing activities, to determine effects upon any plant or animal species listed or proposed for listing as threatened, endangered, or sensitive.
- 2. The lessee or operator may choose to conduct the evaluation on the leased lands at their discretion and cost. This biological evaluation must be done by or under the supervision of a qualified biologist/botanist approved by the Forest Service. An acceptable report must be provided to the Forest Service identifying the anticipated effects of a proposed action on threatened, endangered, or sensitive species. An acceptable biological evaluation is to be submitted to the Forest Service for review and approval no later than that time when an otherwise complete application for approval of drilling or subsequent surface-disturbing operation is submitted.
- 3. Implement mitigation measures required by the Forest Service. Mitigation may include the relocation of proposed lease-related activities or other protective measures. The findings of the biological evaluation may result in some restrictions to the operator's plans or even disallow use and occupancy to comply with the 1973 Endangered Species Act (as amended), threatened and endangered regulations and Forest Service regulations.

If threatened, endangered, or sensitive plant or animal species are discovered in the area after any required biological evaluation has concluded, an evaluation will be conducted to assess the effect of ongoing and proposed activities. Based on the conclusion drawn in the evaluation, additional restrictions or prohibitions may be imposed to protect the species or their habitats.

USDA - Forest Service

R1-FS-2820-18(10/92)

PARCEL NO.:

11-06-73; 11-06-75; 11-06-76; 11-06-77; 11-06-78; 11-06-79; 11-06-80; 11-06-82;11-06-105; 11-06-106; 11-06-108; 11-06-109; 11-06-110; 11-06-111; 11-06-112; 11-06-115; 11-06-116; 11-06-118; 11-06-119; 11-06-120

11-06-107 T 152 N, R 96 W, 5TH PM, ND Sec 4 LOTS 1,2,3;

18a FS TES

USDA - FOREST SERVICE

STREAM OF CONCERN LEASE NOTICE

The lessees are hereby notified that all activities within 200 meters (656 ft.) of the streams or lakes in this area may be highly restricted to provide protection for westslope cutthroat trout, but not limited to, measures such as special road and well pad design. Also, improvements to the stream channel or fish habitat may be necessary to offset any existing habitat problem, or potential sediment increase in the stream due to oil and gas exploration or development.

Occupancy and use of lands proposed in a Surface Use Plan of Operations will be considered in an environmental analysis done to identify the mitigation measures necessary to protect the stream and water quality. Any mitigations will be made part of the permit authorizing the activity.

USDA - Forest Service

R1-FS-2820-19(6/96)

11-06-73

USDA - FOREST SERVICE

WATER QUALITY LIMITED SEGMENT LEASE NOTICE

The lessee is hereby notified that all activities within a watershed containing a Water Quality Limited Segment (Section 303 of the Clean Water Act) may be highly restricted to provide protection for the stream segment for potential sediment increases due to oil and gas exploration or development. Restrictions may include, but are not limited to, mitigation measures such as special road and well pad design. Lessee shall work with State of Montana to develop a "Total Daily Maximum Loads" and any other necessary water quality protection measures.

Occupancy and use of lands proposed in a Surface Use Plan of Operations will be considered in an environmental analysis done to identify the mitigation measures necessary to protect the stream segment and water quality. Any mitigations will be made part of the permit authorizing the activity.

USDA - Forest Service

R1-FS-2820-21 (6/96)

PARCEL NO.

11-06-73; 11-06-75; 11-06-76; 11-06-77; 11-06-78; 11-06-79; 11-06-80; 11-06-82

FS LEASE NOTICE 21

LEASE NOTICE

ROADLESS AREA CONSERVATION RULE

Lands contained in this lease are located in an inventoried roadless area subject to the rule entitled "Special Area; Roadless Area Conservation Rule; Final Rule" published in the Federal Register on January 12, 2001. Operations such as road construction or reconstruction may be prohibited by the Roadless Area Conservation Rule or subsequent modifications thereof.

USDA - Forest Service

R1-FS-2820-22b(01/03)

PARCEL NO.	LEGAL DESCRIPTION
11-06-73	T 15 S, R 7 W, PMM, MT Sec 17 LOT 6; Sec 17 NESW,S2SW,SWSE; Sec 17 PORTIONS OF LOTS 2,3,4,5; Sec 17 PORTIONS OF N2SE,SESE; Sec 18 LOTS 2,4,5,6,7,8; Sec 18 E2SW,S2SE; Sec 18 PORTIONS OF LOT 3; Sec 18 PORTIONS OF N2NE,SENW; Sec 19 LOTS 1,2,3,4; Sec 19 E2,E2W2;
11-06-75	T 15 S, R 7 W, PMM, MT Sec 31 LOTS 1,2,3,4; Sec 31 E2,E2W2; Sec 32 LOT 1; Sec 32 N2,SW,N2SE,SWSE; Sec 33 LOT 1; Sec 33 N2,N2SW,SESW,SE;
11-06-76	T 15 S, R 8 W, PMM, MT Sec 21 ALL; Sec 22 ALL; Sec 23 NWNE,NW,W2SW,NESE,S2SE; Sec 23 PORTIONS OF NENE,S2NE,E2SW,NWSE; Sec 24 NE,S2NW,S2; Sec 24 PORTIONS OF N2NW;
11-06-77	T 15 S, R 8 W, PMM, MT Sec 25 ALL; Sec 26 ALL; Sec 35 LOTS 1,2,3,4; Sec 35 N2,NESE; Sec 36 LOTS 1,2,3,4; Sec 36 N2,N2S2;
11-06-78	T 15 S, R 8 W, PMM, MT Sec 27 ALL; Sec 28 ALL; Sec 29 ALL;

FS LEASE NOTICE 22b PAGE 1 OF 2

PARCEL NO.	LEGAL DESCRIPTION
11-06-79	T 15 S, R 8 W, PMM, MT Sec 32 LOTS 1,2,3,4;
	Sec 32 NENE, NWNW;
	Sec 33 LOTS 1,2,3,4;
	Sec 33 N2,N2SE;
	Sec 34 LOTS 1,2,3,4;
	Sec N2;
11-06-80	T 15 S, R 9 W, PMM, MT
	Sec 24 N2, N2SW, SESW, SE;
	Sec 24 PORTIONS OF SWSW;
	Sec 25 NE, NENW, W2SW, NESE;
	Sec 25 PORTIONS OF W2NW, SENW, E2SW, W2SE, SESE;
	Sec 26 SENE, S2;
	Sec 26 PORTIONS OF N2NE, SWNE, NW;
	Sec 27 LOTS 1,2,3;
	Sec 27 S2N2,SE;
	Sec 27 PORTIONS OF N2N2;
11-06-111	T 146 N, R 100 W, 5 TH PM, ND
	Sec 4 LOTS 3,4;
	Sec 4 S2NW,S2;
	Sec 6 LOTS 1,2,3,4,5,6,7;
	Sec 6 S2NE, SENW, E2SW, SE;

FS LEASE NOTICE 22b PAGE 2 OF 2

LEASE NOTICE

ROADLESS AREA CONSERVATION RULE

Lands contained in this lease are located in an inventoried roadless area subject to the rule entitled "Special Area; Roadless Area Conservation Rule; Final Rule" published in the Federal Register on January 12, 2001. Operations such as road construction or reconstruction may be prohibited by the Roadless Area Conservation Rule or subsequent modifications thereof. Specific exemptions are made at 36 CFR 294.12 for lands that were leased as of January 12, 2001. USDA - Forest Service R1-FS-2820-22c (12/03)

```
PARCEL NO.

11-06-110

LEGAL DESCRIPTION

T 146 N, R 100 W, 5<sup>TH</sup> PM, ND

Sec 1 LOTS 1,2,3,4;

Sec 1 S2N2,S2;

Sec 2 LOTS 1,2,3;

Sec 2 S2NE;
```

Lands in this lease were previously leased in lease NDM 84603 which expired October 2005.

Lands in this lease were previously leased in lease NDM 84064 which expired October 2005 and NDM 82084 which expired April 2003.

FS LEASE NOTICE 22c